

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Chaveroo Operating Company, Inc.

Address

/o Oil Reports & Gas Services, Inc., P. O. Box 763, Hobbs, NM 88241

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

Filed to void Form C-104 Filed 7/19/84
changing transporter to Navajo Refining
Co.change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

NM-0533777A

Well Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Humble Federal	8	Chaveroo San Andres	State, Federal or Fee Federal	Above

Location

Unit Letter C : 660 Feet From The North Line and 1980 Feet From The WestLine of Section 25 Township 7S Range 32E , NMPM, Roosevelt County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Mobil Pipe Line Company

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 900, Dallas, Texas 75221

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

Cities Service Oil & Gas Corp.

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 300, Tulsa, Oklahoma 74102

Well produces oil or liquids,
give location of tanks.

Unit	Sec.	Twp.	Rge.
E	25	7S	32E

Is gas actually connected?

Yes

When

12/16/68

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Leakage (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. J. Hall
(Signature)

Agent

(Title)

8/7/84

(Date)

OIL CONSERVATION DIVISION

APPROVED AUG - 9 1984, 19BY ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.