Form	C-1	05
Revi	sed	1-1-6

NEW MEXICO OIL CONSERVATION COMMISSION St. VIDE OF COMPLETION OR RECOMPLETION REPORT AND LOG S. Sta Department of the state of the sta	adicate Type of Lease tate X Fee attention of the Cit & Gas Lease No. allina No. 2 attention of the Cit & Gas Lease No.
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U.S.G.S. LAND OFFICE OPERATOR Id. TYPE OF WELL OIL X GAS WELL DRY OTHER B. FOIL WELL DRY OTHER NEW IX WORK OVER DEEPEN BACK RESVR. OTHER S. Story	allina No. 2
DRY OTHER OIL X GAS WELL DRY OTHER B. TYPE OF COMPLETION NEW 1 X WORK DEEPEN BACK RESVR. OTHER OVER SACK RESVR. OTHER	alt Agreement Name
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b. TYPE OF COMPLETION NEW IX WORK DEEPEN BACK RESVA. OTHER OVER SAS WELL DRY OTHER 8. FGI	rm or Lease Name
b. TYPE OF COMPLETION NEW IX WORK DEEPEN PLUG DIFF. OTHER 8. FOI	urm or Lease Name
	State "30"
	II No.
Western States Producing Company	1
Western States Producing Company 3. Address of Operator 10. Fi	Tield and Pool, or Wildcat
000 Book of the Southwest Midland Toxas 70701	NDESIGNATED
900 Bank of the Southwest Midland, Texas 79701	THE PERSON NAMED IN THE PE
N 660 South 1000	
UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM 12, CO	
THE West LINE OF SEC. 30 TWP. 7-S RGE. 33-E NMPM ROOS 15. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.	sevelt Allilli
	1
7-10-68	44421
1 Many Drilled By	s Cable Tools
4450 4445 0-4450 24. Producing Interval(s), of this completion - Top, Bottom, Name	
24. Producing Interval(s), of this completion — Top, Bottom, Name	25. Was Directional Survey Made
4186 to 4396 - San Andres 26. Type Electric and Other Logs Run	No
26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray/Neutron CEL	No
28. CASING RECORD (Report all strings set in well)	
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD	
	AMOUNT PULLED
	AMOUNT PULLED
7" OD 23 1819' 11" 400 sks - Circ to su	rface None
7" OD 23 1819' 11" 400 sks - Circ to su	rface None
7" OD 23 1819' 11" 400 sks - Circ to su 4 1/2" OD 11.6 4450' 6 1/8" 150 sks	None None
7" OD 23 1819' 11" 400 sks - Circ to su 4 1/2" OD 11.6 4450' 6 1/8" 150 sks 29. LINER RECORD 30. TUBING	None None
7" OD 23 1819' 11" 400 sks - Circ to su 4 1/2" OD 11.6 4450' 6 1/8" 150 sks 29. LINER RECORD 30. TUBING SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SE	None None RECORD FT PACKER SET
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7" OD 23 1819' 11" 400 sks - Circ to su 4 1/2" OD 11.6 4450' 6 1/8" 150 sks 29. LINER RECORD 30. TUBING SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SE 2 3/8" OD 4185' 31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMEN DEPTH INTERVAL AMOUNT AN 4186' - 4396' 500 gals Ac 0.375" Diameter 16 Holes 15% HCL 40.	None RECORD ET PACKER SET None NT SQUEEZE, ETC. ND KIND MATERIAL USED Setic acid 1000 gals 000 gals refined oi
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7" OD 23 1819' 11" 400 sks - Circ to su 4 1/2" OD 11.6 4450' 6 1/8" 150 sks 29. LINER RECORD 30. TUBING SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SE 2 3/8" OD 4185' 31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMEN DEPTH INTERVAL AMOUNT AN 4186' - 4396' 500 gals Ac 0.375" Diameter 16 Holes 33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 9-1-68 Pump 2" X 1 1/2" X 12' Insert type Date of Test Hours Tested Choke Size Prod'n. For Oil - Bbl. Gas - MCF Water - Bbl Test Period Oil - Bbl. Gas - MCF Water - Bbl	None RECORD ET PACKER SET None NT SOUEEZE, ETC. ND KIND MATERIAL USED Cetic acid 1000 gals 000 gals refined of ### 20-40 sand. I Status (Prod. or Shut-in) Producing I Gas—Oil Ratio
7" OD 23 1819' 11" 400 sks - Circ to su 4 1/2" OD 11.6 4450' 6 1/8" 150 sks 29. LINER RECORD 30. TUBING SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SE 2 3/8" OD 4185' 31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMEN DEPTH INTERVAL AMOUNT AN 4186' - 4396' 500 gals Ac 0.375" Diameter 16 Holes 32. ACID, SHOT, FRACTURE, CEMEN DEPTH INTERVAL AMOUNT AN 4186' - 4396' 500 gals Ac 15% HCL 40, with 80,000 33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 9-1-68 Pump 2" X 1 1/2" X 12 Insert type Date of Test Hours Tested Choke Size Prod'n. For Oil - Bbl. Gas - MCF Water - Bbl. Flow Tubing Press. Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl.	None None RECORD ET PACKER SET None NT SQUEEZE, ETC. ND KIND MATERIAL USED Setic acid 1000 gals 000 gals refined of 0# 20-40 sand.
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7" OD 23 1819' 11" 400 sks - Circ to su 4 1/2" OD 11.6 4450' 6 1/8" 150 sks 29. LINER RECORD 30. TUBING SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SE 2 3/8" OD 4185' 31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMEN DEPTH INTERVAL AMOUNT AN 4186' - 4396' 500 gals Ac 0.375" Diameter 16 Holes 32. ACID, SHOT, FRACTURE, CEMEN DEPTH INTERVAL AMOUNT AN 4186' - 4396' 500 gals Ac 15% HCL 40, with 80,000 33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 9-1-68 Pump 2" X 1 1/2" X 12 Insert type Date of Test Hours Tested Choke Size Prod'n. For Oil - Bbl. Gas - MCF Water - Bbl. Flow Tubing Press. Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl.	None RECORD ET PACKER SET None NT SOUEEZE, ETC. ND KIND MATERIAL USED Setic acid 1000 gals 000 gals refined of 01/20-40 sand. Status (Prod. or Shut-in) Producing oil Gas—oil Ratio 1250 Oil Gravity — API (Corr.) 27° API
7" OD 23 1819' 11" 400 sks - Circ to su 4 1/2" OD 11.6 4450' 6 1/8" 150 sks 29. LINER RECORD 30. TUBING SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH ST 2 3/8" OD 4185' 31. Perforation Record (Interval, size and number) 4186' - 4396' 0.375" Diameter 16 Holes 32. ACID, SHOT, FRACTURE, CEMEN DEPTH INTERVAL AMOUNT AN 4186' - 4396' 500 gals Ac 15% HCL 40, with 80,000 33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 9-1-68 Pump 2" X 1 1/2" X 12' Insert type Date of Test Hours Tested Choke Size Prod'n. For Oil - Bbl. Gas - MCF Water - Bbl. 9-1-68 24	None RECORD ET PACKER SET None NT SOUEEZE, ETC. ND KIND MATERIAL USED Setic acid 1000 gals 000 gals refined of 01/20-40 sand. Status (Prod. or Shut-in) Producing oil Gas—oil Ratio 1250 Oil Gravity — API (Corr.) 27° API

C-104, Inclination report, well log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED 1

DATE September 5, 1968