

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
Gallina No. 2	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name
State "30"

2. Name of Operator
Western States Producing Company

9. Well No.
1

3. Address of Operator
900 Bank of the Southwest Midland, Texas 79701

10. Field and Pool, or Wildcat
UNDESIGNATED

4. Location of Well
UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM

12. County
Roosevelt

THE West LINE OF SEC. 30 TWP. 7-S RGE. 33-E NMPM
--

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
7-10-68	7-18-68	9-1-68	4442 GL	4442'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools	Cable Tools
4450'	4445'	--	0-4450'	--

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
4186' to 4396' - San Andres	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray/Neutron CEL	No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7" OD	23	1819'	11"	400 sks - Circ to surface	None
4 1/2" OD	11.6	4450'	6 1/8"	150 sks	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8" OD	4185'	None

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
4186' - 4396'	DEPTH INTERVAL
0.375" Diameter 16 Holes	4186' - 4396'
	AMOUNT AND KIND MATERIAL USED
	500 gals Acetic acid 1000 gals
	15% HCL 40,000 gals refined oil
	with 80,000# 20-40 sand.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9-1-68		Pump 2" X 1 1/2" X 12' Insert type				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-1-68	24	--	→	60	75	20	1250
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
--	--	→	60	75	20	27° API	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	Kelton Mann

35. List of Attachments
C-104, Inclination report, well log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<i>John R. Camunda</i>	OFFICE MANAGER	September 5, 1968