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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 31 11 47 AM '68

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. Gallina #2
7. Unit Agreement Name
8. Farm or Lease Name State 30
9. Well No. 1
10. Field and Pool, or Wildcat Chaveroo
12. County Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Western States Producing Company
3. Address of Operator 900 Bank of the Southwest Midland, Texas
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 7-S RANGE 33-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4442 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

TD 4450'

7-18-68: Ran 136 jts of 4½", J-55, 11.6# casing set at 4450' rotary table measurements. Cemented w/150 sks Incore, 2% gel, 5# salt/sk, 300 gals. mud sweep, 500 gals acetic acid. P.D. 8:15 p.m., 7-18-68. WOC 48 hrs--Tested casing w/1000# for 30 mins, held o.k.

7-21/29-68: Prep to perforate.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jim McComma TITLE Office Manager DATE 7-29-68

APPROVED BY Joe L. [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: