 Submit 3 Copies to Appropriate 	State of New M Energy, ' erals and Natural R	lexico Resources Department	Form C-103 Revised 1-1-89
District Office	OIL CONSERVATIO	•	
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			WELL API NO. 30-041-20123
			5. Indicate Type of Lease STATE FEE
			6. State Oil & Gas Lease No. OG 937
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name - Todd Lower San Andres Unit
1. Type of Well: OR. OAS WELL VIEL OTHER			
2. Name of Operator PLAINS PETROLEUM OPERATING COMPANY		8. Well No. 11	
3. Address of Operator		9. Pool name or Wildcat	
415 W. Wall, Suite 23 4. Well Location	10 Midland,	Texas 79701	Todd Lower San Andres Assoc.
4. Well Location K 212 Unit Letter:	20 South	Line and	Feet From The West Line
31	75		NMPM Roosevelt County
Section	10. Elevation (Show whether KB 4149		
11. Check	Appropriate Box to Indicate	Nature of Notice, R	Report or Other Data
NOTICE OF IN			BSEQUENT REPORT OF:
		REMEDIAL WORK	
		COMMENCE DRILLING	
PULL OR ALTER CASING		CASING TEST AND C	
Convert	to WIW		
OTHER:	L	OTHER:	
 Describe Proposed or Completed Oper- work) SEE RULE 1103. 	ations (Clearly state all pertinent details, o	and give pertinent dates, inclu	uding estimated date of starting any proposed
		injection stat	us for the waterflood development
.			
	forations, load annulu		set packer within 100 feet of cker fluid & pressure test to
uppermost P2 zone per	forations, load annulu 30 minutes.		
uppermost P2 zone per 300 psi and hold for	forations, load annulu 30 minutes.		
uppermost P2 zone per 300 psi and hold for Convert TA well to ac	forations, load annulu 30 minutes.	s with inert pa	
uppermost P2 zone per 300 psi and hold for Convert TA well to ac I hereby certify that the information above is the	forations, load annulu 30 minutes. tive WIW	s with inert pa	cker fluid & pressure test to
uppermost P2 zone per 300 psi and hold for Convert TA well to ac I hereby certify that the information above is the SKONATURE	forations, load annulu 30 minutes.	is with inert pa	cker fluid & pressure test to
uppermost P2 zone per 300 psi and hold for Convert TA well to ac I hereby certify that the information above is the SKONATURE	forations, load annulu 30 minutes. tive WIW we and complete to the best of my knowledge and which we have best of my knowledge and forig. Signed by	is with inert pa	cker fluid & pressure test to ng Tech
uppermost P2 zone per 300 psi and hold for Convert TA well to ac I hereby certify that the information above is the SKONATURE	Drig. Signed by Paul Kautz Geologist	is with inert pa	cker fluid & pressure test to ng Tech June 8, 1990