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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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Separate Forms C-104 must be filed for each pool in multipermulated wells.