NO. OF COPIES REC	EIVED	i	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OF			

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	NO. OF COPIES RECEIVED	**				
	DISTRIBUTION	NEW MEXICO OII	NEW MEXICO OIL CONSERVATION COMMISSION			
	SANTA FE		T FOR ALLOWABLE		Form C-104	Old C-104 and C-
	FILE		AND TO THE O, I	ا ا	Effective 1-	1-65
	U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND	NATURAL O	2 A S	
	LAND OFFICE	AUTHORIZATION TO TE	EP 1 1 27 M	100 OKAL S	·A3	
	TRANSPORTER GAS		· · · · · · · · · · · · · · · · · · ·	ρij		
	OPERATOR					
I.	PRORATION OFFICE	_				
	Operator	<del></del>			· · · -	
	A. C. Holder					
	Address  Box 1476 Lowin	gton, New Mexico 88260				
	Reason(s) for filing (Check proper be		Other (Plea	se explain)		
	New Well	Change in Transperter of:	,	,		
	Recompletion	Oil Dry (	Gas			
	Change in Ownership	Casinghead Gas Cond	lensate			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND			<del></del>		
	Lease Name Atlantic State	Well No. Pool Name, Including  Todd San An		Kind of Lease State, Federal	644	Lease No. <b>DG-174</b>
	Location E 21	20' South	2023 '	- <b>!.</b>	Vest	— -l
	Unit Letter;		ine and	Feet From T	he	
	Line of Section 31 T	ownship 7-8 Range	36-E , NMPI	M, ROOS	evelt	County
II.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS			
	Name of Authorized Transporter of O		Address (Give address			to be sent)
	Mobil Oil Corporat		P. O. Box 633			
	Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address	to which approv	ed copy of this form is	to be sent)
	If well produces oil or liquids,	Unit Sec. Twp. Rge. <b>31 7-8 36-E</b>	Is gas actually connec	ted? When	n	
	give location of tanks.					
v.	If this production is commingled w COMPLETION DATA	rith that from any other lease or pool	, give commingling orde	er number:	<del></del>	
	Designate Type of Complete	Oil Well Gas Well	New Well Workover	Deepen	Plug Back   Same Re	es'v. Diff. Res'v
				l	 	1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	Perforations				Double Crate Share	
	Petroidizons				Depth Casing Shoe	
		TUBING, CASING, AN	ID CEMENTING RECO	₹D		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET	SACKS CE	MENT
						·
		<u> </u>		i		
V.	TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a	after recovery of total vol: lepth or be for full 24 hour	ime of load oil as	nd must be equal to or	exceed top allou
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flor		etc.)	
					•	
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		Gas-MCF	
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate	,
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size	
/1.	CERTIFICATE OF COMPLIAN	CE	→ OIL 0	CONSERVAT	TON COMMISSIC	N
	-				177	
	ereby certify that the rules and regulations of the Oil Conservation nmission have been complied with and that the information given		APPROVED	A.	(	19
	Commission have been complied above is true and complete to th	BY TO The				
	,			700		
	- / /	ζ.	TITLE		· · · · ·	

(Date)

September 10, 1968 (Title)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.