(41)
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NO. OF COPIES RECEIVE	:D						Form C - Revised	
DISTRIBUTION		_				Г		Type of Lease
SANTA FE	<del></del>		MEXICO OIL CONS			10.1.00	State	
U.S.G.S.		WELL COMPLI	ETION OR RECO	MPLETIO	N REPURI A	ID LOGI		& Gas Lease No.
LAND OFFICE		1				:	786=	OF 174
OPERATOR		]				1		
		· · · · · · · · · · · · · · · · · · ·				}	7. Unit Agre	TITLE TO THE STATE OF THE STATE
la. TYPE OF WELL	0.	ıL T				Ī	7. Offit Agre	ement Nume
b. TYPE OF COMPLE		ELL GAS WELL		OTHER			8. Farm or L	_ease Name
NEW WOR	ık 🗀	PLUG PEN BACK		OTHER		ļ	Atlant	ic State
2. Name of Operator		PEN LLIS BACK	<u> </u>	O THERE			9. Well No.	
A. C. Holde	or						1	
3. Address of Operator		T M 0006	<b>^</b>			ļ		ad Pool, or Wildcat
4. Location of Well	TALING CON	, N. M. 9826						
4. Location of well								
UNIT LETTER	LOCATED	2120	South South	LINE AND	<b>2023</b>	EET FROM		
				TITITI	IIIXIII		12. County	
THE West LINE OF	sec. 31	TWP. 7-8 RG	E. 36-3 NMPM			7////	Nooseve]	(11111111111111111111111111111111111111
15, Date Spudded <b>7-8-68</b>	16. Date T.D.		Compl. (Ready to P	rod.) 18. E	levations (DF, R	KB, RT, G	R, etc.) 19.	Elev. Cashinghead
20. Total Depth		Plug Back T.D.	22. If Multiple		23 Interval	s Rotary	Tools	, Cable Tools
4335.00		4333.50	Many	, ounipar, 110	Drilled	y Vern	a Drig.	Co.
24. Producing Interval(s	s), of this comp	letion – Top, Botto	m, Name	·			2	25. Was Directional Survey
4282 to 4317	San Andr	06						Yes Made
26. Type Electric and C								as Well Cored
			SING RECORD (Repo	11 -4-:	:			
CASING SIZE	T	<del></del>						· [
	I WEIGHT I			E SIZE I	CEMEN	TING RECO	DRD .	AMOUNT PULLED
8 5/8" New	WEIGHT L	331'	12 1/		225 SX Ci	ring reco		AMOUNT PULLED
		331'	12 1/	<b>4</b> "				AMOUNT PULLED
8 5/8" New	20#	331'	12 1/	<b>4</b> "	225 sx ci:			AMOUNT PULLED
8 5/8" New 5 1/2" SE	20#	391' 15}# 4393.	12 1/	<b>4</b> "	235 sx ci: 250 sx	rculate	4	
\$ \$/8" New 5 1/2" SH	20#	391 4333. LINER RECORD	12 1/ 5 7 7/	/4"	238 ex ci: 259 ex	rculate	<b>d</b> UBING REC	ORD
8 5/8" New 5 1/2" SE	20#	391' 15}# 4393.	12 1/	<b>4</b> "	235 sx ci: 250 sx	rculate	4	
\$ \$/8" New 5 1/2" SH	20#	391 4333. LINER RECORD	12 1/ 5 7 7/	/4"	335 ex ci: 250 ex 30. SIZE	rculate	UBING REC	ORD
8 8/8" New 5 1/2" SE  29.  SIZE  31, Perforation Record	TOP	LINER RECORD BOTTOM and number)	SACKS CEMENT	SCREEN 32.	335 ex ci: 250 ex 30. SIZE	T DE	UBING RECO	ORD PACKER SET
29.  SIZE  31, Perforation Record 4282, 84, 89	TOP (Interval, size 6, 91, 96,	15 # 4383.  LINER RECORD  BOTTOM  and number)  4301, 07, 0	SACKS CEMENT	SCREEN  32.  DEPTH	30. 30. SIZE 2 3/8"0 ACID, SHOT, FR	T DE ACTURE,	UBING RECOPTH SET	ORD PACKER SET UEEZE, ETC.
8 8/8" New 5 1/2" SE  29.  SIZE  31, Perforation Record	TOP (Interval, size 6, 91, 96,	15 # 4383.  LINER RECORD  BOTTOM  and number)  4301, 07, 0	SACKS CEMENT	SCREEN  32.  DEPTH	30. 30. SIZE 2 3/8"0 ACID, SHOT, FR INTERVAL	T DE ACTURE,	UBING RECEPTH SET	ORD PACKER SET  UEEZE, ETC. ND MATERIAL USED
29.  SIZE  31, Perforation Record 4282, 84, 89	TOP (Interval, size 6, 91, 96,	15 # 4383.  LINER RECORD  BOTTOM  and number)  4301, 07, 0	SACKS CEMENT	SCREEN  32.  DEPTH	30. 30. SIZE 2 3/8"0 ACID, SHOT, FR INTERVAL	T DE ACTURE, AMOL	UBING RECEPTH SET	ORD PACKER SET  UEEZE, ETC. ND MATERIAL USED  ACID  LOGGO CIL
29.  SIZE  31, Perforation Record 4282, 84, 89	TOP (Interval, size 6, 91, 96,	15 # 4383.  LINER RECORD  BOTTOM  and number)  4301, 07, 0	SACKS CEMENT	SCREEN  32.  DEPTH	30. 30. SIZE 2 3/8"0 ACID, SHOT, FR INTERVAL	T DE ACTURE, AMOL	UBING RECEPTH SET	ORD PACKER SET  UEEZE, ETC. ND MATERIAL USED  ACID  LOGGO CIL
29.  SIZE  31, Perforation Record 4282, 84, 89	TOP  (Interval, size , 91, 96, .4" size	15 # 4333.  LINER RECORD  BOTTOM  and number) 4301, 07, 0	\$ 13 1/5 17 7/5 SACKS CEMENT	SCREEN  32.  DEPTH  23-43  JCTION	30.  30.  SIZE  2 3/8 0  ACID, SHOT, FR INTERVAL	T DE ACTURE, AMOL	UBING RECEPTH SET	ORD PACKER SET  UEEZE, ETC. ND MATERIAL USED  ACID  LOGGO CIL
8 8/8 New 5 1/2 Sil  29.  31, Perforation Record 4282, 84, 89 1 shot each;  33.  Date First Production	70P TOP (Interval, size , 91, 96, .4" size	LINER RECORD BOTTOM  and number) 4301, 07, 0	\$ 13 1, 5 12 15, 12 15, 12 15, 12 15, 12 15, 12 15, 12 15, 12 15	SCREEN  32.  DEPTH  23-43  JCTION	30.  30.  SIZE  2 3/8 0  ACID, SHOT, FR INTERVAL	T DE ACTURE, AMOL	UBING RECOPTH SET  CEMENT SO  INT AND KIN  O,000 go	ORD PACKER SET  UEEZE, ETC. ND MATERIAL USED  DE-39 acid  al. lease cil  60 sand  s (Prod. or Shut-in)
31, Perforation Record 4282, 84, 89 1 shot each,  33. Date First Production 7-20-68	TOP  (Interval, size , 91, 96, .4" size	LINER RECORD  BOTTOM  and number)  4301, 07, 0	SACKS CEMENT  SACKS CEMENT  PRODUCTION Of the second of th	SCREEN  32. DEPTH  4282-43  4382-43  UCTION ing — Size an	30.	ACTURE, AMOU	UBING RECOPTH SET  OF OS  CEMENT SO  INT AND KIN  OF OS  Well Statu  Shut	ORD PACKER SET  UEEZE, ETC. ND MATERIAL USED  DATE:  OBJECT  OF SANG  S (Prod. or Shut-in)  In
8 8/8 New 5 1/2 Sil  29.  31, Perforation Record 4282, 84, 89 1 shot each;  33.  Date First Production	70P TOP (Interval, size , 91, 96, .4" size	LINER RECORD  BOTTOM  and number)  4301, 07, 0	SACKS CEMENT  SACKS CEMENT  PRODUCTION Of the second of th	SCREEN  32.  DEPTH  23-43  JCTION	30.  30.  SIZE  2 3/8 0  ACID, SHOT, FR INTERVAL	ACTURE, AMOU	UBING RECOPTH SET  CEMENT SO  INT AND KIN  O,000 go	ORD PACKER SET  UEEZE, ETC. ND MATERIAL USED  DE-39 acid  al. lease cil  60 sand  s (Prod. or Shut-in)
31, Perforation Record 4282, 84, 89  1 shot each;  33.  Date First Production 7-30-68	TOP  (Interval, size of the si	LINER RECORD BOTTOM  and number) 4301, 07, 0	PRODUCTION PRODUCTION FOR Test Period	SCREEN  32.  DEPTH  JCTION ing – Size an	30. SIZE 3/8*0  ACID, SHOT, FR INTERVAL  4 type pump)  Gas MCF	ACTURE, AMOU	UBING RECOPTH SET  CEMENT SO  INT AND KIN  O,COO SO  Well Statu Shut	ORD PACKER SET  UEEZE, ETC. ND MATERIAL USED  DATE:  OBJECT  OF SANG  S (Prod. or Shut-in)  In
31, Perforation Record 4282, 84, 89 1 shot each,  33. Date First Production 7-20-68	TOP  (Interval, size , 91, 96, .4" size	LINER RECORD BOTTOM  and number) 4301, 07, 0	PRODUCTION PRODUCTION FOR Test Period	SCREEN  32.  DEPTH  232-13  JCTION  ing — Size an  Oil — Bbl.	30. SIZE 3/8*0  ACID, SHOT, FR INTERVAL  4 type pump)  Gas MCF	T DE ACTURE, AMOU	UBING RECOPTH SET  CEMENT SO  INT AND KIN  O,COO SO  Well Statu Shut	PACKER SET  UEEZE, ETC.  ND MATERIAL USED  DESCRIPTION  S (Prod. or Shut-in)  Gas—Oil Ratio
29.  SIZE  31. Perforation Record 4282, 84, 89  1 shot each,  33.  Date First Production 7-20-68  Flow Tubing Press.	TOP  (Interval, size of the si	LINER RECORD  BOTTOM  BOTTOM  and number)  4301, 07, 0  Choke Size  Choke Size  Fuel, vented, etc.)	PRODUCTION OF THE PERIOD OF TH	SCREEN  32.  DEPTH  433-43  JCTION  ing = Size an  OilBbi.  Gas = N	30. SIZE 3/8*0  ACID, SHOT, FR INTERVAL  4 type pump)  Gas MCF	T DE ACTURE, AMOU 3000 go Wate er — Bbl. Test	UBING RECOPTH SET  CEMENT SO  ONT AND KIN  155  Well Statu Shut  Bbl.  Oil	PACKER SET  UEEZE, ETC.  ND MATERIAL USED  CONTROL  S (Prod. or Shut-in)  Gas—Oil Ratio  Gravity — API (Corr.)
29.  SIZE  31. Perforation Record  4282, 84, 89  1 shot each,  33.  Date First Production  7-30-38  Plow Tubing Press.  34. Disposition of Gas	TOP  (Interval, size 91, 98, 4" 126  Property 126  Casing Press (Sold, used for 126)	LINER RECORD BOTTOM  and number)  A301, 07, 0  Chake Size Hour Rate fuel, vented, etc.)	PRODUCTION OF Test Period  Prod'n. For Test Period  A- Oil – Bbl.	SCREEN  32.  DEPTH  JCTION ing — Size an  Oil — Bbl.  Gas — M	30.	T DE ACTURE, AMOU SOLO SOLO SOLO SOLO SOLO SOLO SOLO SO	UBING RECOPTH SET  OF OR OR OF THE SET  OF OR OF THE SET  Well Statu  Shut  Off  Witnessed F	PACKER SET  UEEZE, ETC.  ND MATERIAL USED  S (Prod. or Shut-in)  Gas—Oil Ratio  Gravity — API (Corr.)
29.  SIZE  31. Perforation Record 4282, 84, 89  1 shot each,  33.  Date First Production 7-20-68  Flow Tubing Press.	TOP  (Interval, size of the si	LINER RECORD BOTTOM  and number)  4301, 07, 0  Choke Size Hour Rate fuel, vented, etc.)	PRODUCTION OF Test Period  Prod'n. For Test Period  A- Oil – Bbl.  About of income of	SCREEN  32.  DEPTH  433-43  JCTION  ing - Size an  Oil - Bbl.  Gas - M	30. SIZE 3/8 O  ACID, SHOT, FR INTERVAL  TO  Gas — MCF  Water  Water  Gas — MCF  Water  MCF  Water  Water  MCF  Wa	T DE ACTURE, AMOU SOLO SOLO SOLO SOLO SOLO SOLO SOLO SO	UBING RECOPTH SET  OF OR OR OF THE SET  OF OR OF THE SET  Well Statu  Shut  Off  Witnessed F	PACKER SET  UEEZE, ETC.  ND MATERIAL USED  S (Prod. or Shut-in)  Gas—Oil Ratio  Gravity — API (Corr.)
29.  SIZE  31. Perforation Record 4282, 84, 83  I shot each,  33.  Date First Production 7-20-38  Flow Tubing Press.  34. Disposition of Gas  Vented Cities  35. List of Attachments	TOP  (Interval, size of the si	LINER RECORD  BOTTOM  BOTTOM  and number)  4301, 07, 0  Choke Size  Choke Size  Fuel, vented, etc.)	PRODUCTION OF Test Period  Prod'n. For Test Period  A- Oil – Bbl.	SCREEN  32.  DEPTH  4283-43  JCTION  ing — Size an  Oil — Bbl.  Gas — M	30.  SIZE  30.  SIZE  30.  SIZE  30.  ACID, SHOT, FR  INTERVAL  17  d type pump)  Gas IMCF  Water  ACF  Water  Water  Gas IMCF  Water  Water  Market	T DE ACTURE, AMOU	UBING RECOPTH SET  OD OS  CEMENT SO  INT AND KIN  I 19%  OOW 30  Well Statu  Shart:  Witnessed E  V. Dum	PACKER SET  UEEZE, ETC.  ND MATERIAL USED  S (Prod. or Shut-in)  In  Gas Oil Ratio  Gravity — API (Corr.)  By  R
29.  SIZE  31. Perforation Record  4282, 84, 89  1 shot each,  33.  Date First Production  7-30-38  Plow Tubing Press.  34. Disposition of Gas  Vented—Citie	TOP  (Interval, size of the si	LINER RECORD  BOTTOM  BOTTOM  and number)  4301, 07, 0  Choke Size  Choke Size  Fuel, vented, etc.)	PRODUCTION OF Test Period  Prod'n. For Test Period  A- Oil – Bbl.	SCREEN  32.  DEPTH  4283-43  JCTION  ing — Size an  Oil — Bbl.  Gas — M	30.  SIZE  30.  SIZE  30.  SIZE  30.  ACID, SHOT, FR  INTERVAL  17  d type pump)  Gas IMCF  Water  ACF  Water  Water  Gas IMCF  Water  Water  Market	T DE ACTURE, AMOU	UBING RECOPTH SET  OD OS  CEMENT SO  INT AND KIN  I 19%  OOW 30  Well Statu  Shart:  Witnessed E  V. Dum	PACKER SET  UEEZE, ETC.  ND MATERIAL USED  S (Prod. or Shut-in)  In  Gas Oil Ratio  Gravity — API (Corr.)  By  R
29.  SIZE  31. Perforation Record 4282, 84, 89  1 shot each,  33.  Date First Production 7-20-38  Plow Tubing Press.  34. Disposition of Gas  vented—Citie 35. List of Attachments	TOP  (Interval, size of the si	LINER RECORD  BOTTOM  BOTTOM  and number)  4301, 07, 0  Choke Size  Choke Size  Fuel, vented, etc.)	PRODUCTION OF THE PERIOD OF TH	SCREEN  32.  DEPTH  4283-43  JCTION  ing — Size an  Oil — Bbl.  Gas — M	30. SIZE 3/8 0  ACID, SHOT, FR INTERVAL  TO STANDARD STAN	T DE ACTURE, AMOU	UBING RECOPTH SET  OF OR OT	PACKER SET  UEEZE, ETC.  ND MATERIAL USED  S (Prod. or Shut-in)  In  Gas Oil Ratio  Gravity — API (Corr.)  By  R

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	2110	Southeastern N	ew Mexico		No	rthwestern Nev	w Mexico
T.	Anhy	T. C	Canyon	Т.	Ojo Alamo	т.	Penn. "B"
T.	Salt	T. S	trawn	T.	Kirtland-Fruitland _	Т.	Penn. "C"
В.	Salt	T. A	toka	т.	Pictured Cliffs	Т.	Penn. "D"
T.	Yates	T. N	liss	T.	Cliff House	т.	Leadville
T.	7 Rivers	T. I	Devonian	Т.	Menefee	Т.	Madison
T.	Queen	T. S	ilurian	т.	Point Lookout	Т.	Elbert
T.	Grayburg	T. N	lontoya	T.	Mancos		McCracken
T.	San Andres	T. S	impson	T.	Gallup	т.	Ignacio Qtzte
T.	Glorieta	T. N	IcKee	Bas	se Greenhorn	Т.	Granite
T.	Paddock	T. F	Ellenburger	T.	Dakota	Т.	
T.	Blinebry	т. с	Gr. Wash	T.	Morrison	т.	
T.	Tubb	T. C	Granite	T.	Todilto	T.	
T.	Drinkard	т. г	elaware Sand	Т.	Entrada	Т	
Т.	Abo	T. E	Bone Springs	T.	Wingate	Т.	
T.	Penn · ·	T		T.	Permian	T.	•
T	Cisco (Bough C)	T		T.	Penn. "A"	Т.	

## FORMATION RECORD (Attach additional sheets if necessary)

Bur.	<b>300</b>		Sand & Calletton		From	То	Thickness in Feet	Formation
.10 .90 .95	2110 2390 2495 3050	1810 280 105 555	Ned Sand & Shale Anhydrite Yates, Sand Amydrite & Sand			•		
50 25 08	3125 3508 4335	1	Queen Sand Anhydrite & Sand Top San Andres	& Polo				
		-			÷			
		-		· <u>-</u>				• • •
					,			