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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Southwestern Natural Gas, Inc.
Address
900 Building of the Southwest Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal "30"	Well No. 1	Pool Name, Including Formation Chaveroo (San Andres)	Kind of Lease State, Federal or Fee Federal	Lease No. NM-0467935
Location Unit Letter F, 660 Feet From The South Line and 1980 Feet From The West Line of Section 30 Township 7-S Range 33-E, NMPM, Roosevelt County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipeline Company The Permian Corp. Box 3119 Midland Texas	Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 30	Twp. 7-S	Rge. 33-E
Is gas actually connected?		When		
No		Unknown		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 7-25-68	Date Compl. Ready to Prod. 9-25-68	Total Depth 4450'		P.B.T.D. 4436'				
Elevations (DF, RKB, RT, GR, etc.) 4451 DF	Name of Producing Formation San Andres	Top Oil/Gas Pay 4159'		Tubing Depth 4150'				
Perforations 4159' - 4371' - 16 - 0.31" Dia. holes				Depth Casing Shoe 4450'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	7"		1805'		400 - Circ.			
6 1/8"	4 1/2"		4450'		150			
	2 3/8"		4150'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-25-68	Date of Test 9-25-68	Producing Method (Flow, pump, gas lift, etc.) Pump 2" X 1 1/2" X 12'	
Length of Test 24 hrs	Tubing Pressure --	Casing Pressure --	Choke Size --
Actual Prod. During Test 25	Oil-Bbls. 25	Water-Bbls. 75	Gas-MCF 17.5

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jan McCummon
(Signature)
Office Manager
(Title)
October 4, 1968
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY Joe W. Kamey
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.