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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. --
7. Unit Agreement Name --
8. Farm or Lease Name Jones "26"
9. Well No. 2
10. Field and Pool, or Wildcat Chaveroo San Andres
12. County Roosevelt

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator SOUTHWESTERN NATURAL GAS, INC. 3. Address of Operator 900 Building of the Southwest - Midland, Texas 79701 4. Location of Well UNIT LETTER <del>North</del> 71, 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 7-S RANGE 32-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4440' GR
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
11-25-69: Rigged up Lea County Casing Pullers:

1. Pulled rods, pump and tubing.
2. Spotted 50 sacks cement plug to cover perforations.
3. Shot casing 2445' and spotted 25 sack plug 50' in and out of casing stub.
4. Spotted 25 sack cement plug at 1750'.to 1850 feet.
5. Pulled and <sup>recovered</sup> received 2448.04' of 4-1/2" OD casing.
6. Spotted 10 sack cement plug at surface.
7. Welded steel plate on surface casing.
8. Installed dry hole marker.
9. Cleaned location.

JOB COMPLETE: 11-29-69

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jan Groves</u>	TITLE <u>Office Manager</u>	DATE <u>January 12, 1970</u>
APPROVED BY <u>John W. Runyan</u>	TITLE <u>Commissioner</u>	DATE <u>MAY 11 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		