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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5b. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		-----	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Jones "26"	
2. Name of Operator		9. Well No.	
Southwestern Natural Gas, Inc.		2	
3. Address of Operator		10. Field and Pool, or Wildcat	
900 Building of the Southwest, Midland, Texas		Chaveroo (San Andres)	
4. Location of Well		12. County	
UNIT LETTER <u>N</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM		Roosevelt	
THE <u>West</u> LINE OF <u>26</u> TWP. <u>7-S</u> RGE. <u>32-E</u> N.M.P.M.			
15. Date Spudded	16. Date F.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
8-11-68	8-19-68	10-26-68	4445' DF
19. Elev. Casinghead	4436'		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
4475'	4458'	---	Rotary Tools
			Cable Tools
			0-4475
24. Producing Interval(s), of this completion -- Top, Bottom, Name			25. Was Directional Survey Made
4161' - 4339' San Andres			No
26. Type Electric and Other Log			27. Was Well Cored
GR/N, CEL			No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23	1815'	11"	400 Sks - Circ.	None
4 1/2"	10.5	4475'	6-1/8"	150	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	4155	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.										
4161' - 4339', 16-0.31" Dia. Holes	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4161'-4339'</td> <td>500 Gals. Acetic Acid</td> </tr> <tr> <td></td> <td>2500 Gals. 15% HCL Acid</td> </tr> <tr> <td></td> <td>40000 Gals. Gelled 3% Acid</td> </tr> <tr> <td></td> <td>with 80,000 lbs. 20-40 Sd.</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4161'-4339'	500 Gals. Acetic Acid		2500 Gals. 15% HCL Acid		40000 Gals. Gelled 3% Acid		with 80,000 lbs. 20-40 Sd.
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4161'-4339'	500 Gals. Acetic Acid										
	2500 Gals. 15% HCL Acid										
	40000 Gals. Gelled 3% Acid										
	with 80,000 lbs. 20-40 Sd.										

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-10-68		Pump - 2" x 1 1/2" x 12'				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
10-26-68	24	---	→	19	28.5	55	1500
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
--	--	→	19	28.5	55	28°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	Kelton Mann

35. List of Attachments
C-104, Inclination Report, Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Don C. Bennett</u>	TITLE <u>Chief Engineer</u>	DATE <u>10-29-68</u>
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