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NEW MEXICO OIL CONSERVATION COMMISSION, C. C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 26 9 17 AM '68

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Southwestern Natural Gas, Inc.	8. Farm or Lease Name Jones 26
3. Address of Operator 900 Bank of the Southwest, Midland, Texas &9701	9. Well No. 2
4. Location of Well UNIT LETTER N, 660 FEET FROM THE south LINE AND 1980 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 7-S RANGE 32-E NMPM.	10. Field and Pool, or Wildcat Chaveroo
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Roosevelt

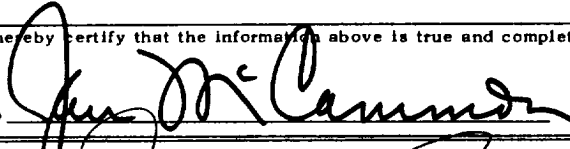
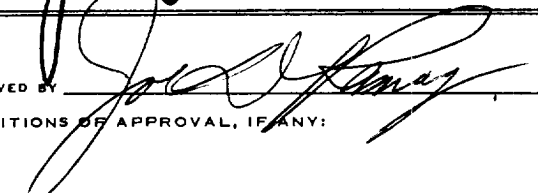
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached TD of 4475' lime.

Ran 137 jts of 4-1/2", J-55, 10.5# casing set @ 4475' and cemented w/ 150 sks Incore, 2% gel, 5# salt/sk, 300 gals mud sweep plus 500 gals acid. PD 4:30 p.m., 8-19-68. WOC 48 hrs. Tested casing w/1000# for 30 mins - held o.k. Released rig.

rep to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE Office Manager	DATE Aug. 23, 1968
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		