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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction: at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS T. Well API No. Operator 30-041-20137 Orbit Enterprises Inc. Address c/o Oil Reports & Gas Services, Inc., Box 755, Hobbs, NM 88241 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Dry Cias Oil Recompletion Caninghead Gas X Condennate Effective 7/1/93 Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No Kind of Lease Well No. Pool Name, Including Formation Lease Name States Federal Dex Rex NM-0367781 B Shell 35 Federal Chaveroo San Andres Location 1980 Feet From The North Line and 1980 Feel From The West Unit Letter \_ NMPM, Roosevelt 7S 32E 35 Township Range Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Enron Oil Trading & Transportation Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil P.O. Box 1188, Houston, TX 77251-1188 Address (Give address to which approved copy of this form is to be sen) Name of Authorized Transporter of Casinghead Gas X or Dry Gas Tulsa, OK 74102 P.O. Box 1589, Warren Petroleum Co. ls gas actually connected? When? If well produces oil or liquids, give location of tanks. Unit Soc TWD. Rec 35 1/70 17S 32E Yes E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Deepen Plug Back Same Res'v Gas Well Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Too OiVGas Pay Tubing Depth Name of Producing Formation Elevations (DF. RKB, RT. GR. etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbls Actual Prod. During Test Oil - Bbls. GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pilor, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved \_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature Laren Holler

September 8, 1993

Printed Name

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

. Title\_

By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

V 5.57 V

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Agent

Title

(505) 393-2727

Telephops No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

## RECEIVED

SEP 2 7 1993

OFFICE