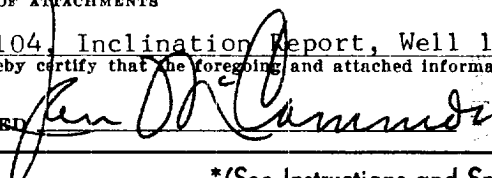


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				5. LEASE DESIGNATION AND SERIAL NO. NM-0367781-B			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DEEP. RESVR. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME --			
2. NAME OF OPERATOR Southwestern Natural Gas, Inc.				7. UNIT AGREEMENT NAME --			
3. ADDRESS OF OPERATOR 900 Bank of the Southwest Midland, Texas				8. FARM OR LEASE NAME Shell Federal "35"			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 FNL & FWL, Sec. 35, T-7-S, R-32-E At top prod. interval reported below Same At total depth Same				9. WELL NO. 2			
14. PERMIT NO. -- DATE ISSUED 7-19-68				10. FIELD AND POOL, OR WILDCAT Chaveroo (San Andres)			
15. DATE SPUDDED 8-2-68 16. DATE T.D. REACHED 8-10-68 17. DATE COMPL. (Ready to prod.) 9-25-68 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 4456' DF 19. ELEV. CASINGHEAD 4447'				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 35, T-7-S, R-32-E			
20. TOTAL DEPTH, MD & TVD 4475' 21. PLUG, BACK T.D., MD & TVD 4468' 22. IF MULTIPLE COMPL., HOW MANY* -- 23. INTERVALS DRILLED BY -- ROTARY TOOLS 0-4475' CABLE TOOLS --				12. COUNTY OR PARISH Roosevelt			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4192' - 4380' - San Andres				13. STATE New Mexico			
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/N - CEL				25. WAS DIRECTIONAL SURVEY MADE No			
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)			
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
7"	23	1799'	11"	400Sks - Circ.		None	
4 1/2"	11.6	4475'	6 1/8"	150 Sks		None	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	4180'	None
31. PERFORATION RECORD (Interval, size and number) 4192' - 4380' - 16 - 0.31" Dia. Holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				4192' - 4380'		500 gals acetic acid 2500 gals 15% HCL acid 40,000 gals. Refined oil plus 80,000 lbs. 20-40 Sd.	
33.* PRODUCTION							
DATE FIRST PRODUCTION 9-25-68		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump 2" X 1 1/2" X 12"				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9-25-68	HOURS TESTED 24	CHOKE SIZE --	PROD'N. FOR TEST PERIOD --	OIL—BBL. 65	GAS—MCF. 94.2	WATER—BBL. 9	GAS-OIL RATIO 1450
FLOW. TUBING PRESS. --	CASING PRESSURE --	CALCULATED 24-HOUR RATE --	OIL—BBL. 65	GAS—MCF. 94.2	WATER—BBL. 9	OIL GRAVITY-API (CORR.) 28°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY Kelton Mann	
35. LIST OF ATTACHMENTS G-104. Inclination Report, Well log							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED 				TITLE Office Manager		DATE 9/27/68	

*(See Instructions and Spaces for Additional Data on Reverse Side)