

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 0367781 - B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Shell Federal 35

9. WELL NO.

2

10. FIELD AND POOL, OR WELL CAT

Chaveroo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 35, T-7-S, R-32-E

12. COUNTY OR PARISH 13. STATE

Roosevelt New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Southwestern Natural Gas, Inc.

3. ADDRESS OF OPERATOR

900 Bank of the Southwest Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980 FNL and 1980 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4447' GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded at 6:00 P.M. August 2, 1968

8- 4-68 Ran 61 jts of 7", 23#, J-55 casing set @ 1799 RTM. Cemented w/250 sx Class H 8% gel, 150 sx Class H 2% cc. PD 9:30 P.M. 8-3-68. Cement circulated to surface. W.O.C. 24 hours - Tested casing w/1,000# for 30 mins - held O.K.

8-12-68 TD 4475' lime. Ran 139 jts of 4 1/2", 11.5#, J-55 casing set @ 4475 RTM. Cemented w/150 sx Incor & 2% gel plus 5# salt/sx. Used 300 gals mud sweep and 500 gals acetic acid. P.D. 8:00 A.M. 8-11-68. WOC 48 hrs. Tested casing w/1,000# for 30 mins - held O.K. - Prep to perforate and treat.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Office Manager

DATE 8/14/68

(This space for Federal or State office use)

APPROVED BY

TITLE

APPROVED

DATE

CONDITIONS OF APPROVAL, IF ANY:

AUG 22 1968

*See Instructions on Reverse Side

J L GORDON
ACTING DISTRICT ENGINEER