INERGY AND Nº 15 FALS DEPARTMENT OF PERSONS AND THE STATE OF THE STAT

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Operator

(Date)

9/25/80

OIL CONSERVATION DIVISION PO. BOX 2008 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PROBATION OFFICE	AUTHORIZATION TO TRANS		MAL ONS		
Operator					
Rapid Company, Inc	•			·-····································	
P. O. Box 1231, Lo	vington, New Mexico 8826	50			
Reason(s) for filing (Check proper box	7	Other (Pleas	e explain)		
New Well	Change in Transporter of: Cil XX Day C	Ef:	fective 9/	1/80	
Change in Currenship		ensate	,	,	
					
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Inc. sting	Formation	Kind of Leas	e	Lease No.
Partin 35	1 Chaveroo San Andres Stote, Feder				
Location				_	
Unit Letter B:	660 Feet From The ;North	h• and1980	Feet From	The East	
Line of Section 35 Tox	waship 7 S Face	32 E , NMPI	બ . Roos	evelt	County
DESIGNATION OF TRANSPORT Name of Automized Transporter of Offi	TER OF OIL AND NATURAL G. y or Condensate	AS Address (Give address	to which appro-	ved copy of this form is	io be sentj
Navajo Crude Oil	Box 159, Artesia, NM 99210 Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of C	Purchasing singhead Gas or Dry Go:	Address (Give address	to which appro-	ved copy of this form is:	to be sent)
Nont	Unit Sec. Twp. Fie.	Is gas actually connec	ted? Wh	en	
If well produces oil or liquids, give location of tanks.	B 35 7S 32	1	1		
	th that from any other lease ar pool		er number:		
COMPLETION DATA	Oil Well Gas rell	New Weil Workover	Deepen	Plug Back Same Res	s'v. Diff. Res'.
Designate Type of Completic					1
Date Spudges	Date Compl. Ready to Prod.	Total Cepth		P.B.T.D.	
The state of the s	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Elevations (2.5, RKB, RT, GR, etc.)					
Perforations				Depth Casing Stoe	
	TURING CASING AN	ID CEMENTING RECO	RD		
HOUE SIZE	CASING & TUBING S ZE	DEPTH SET		SACKS CEMENT	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test - 1: be	after recovery of total vol	ume of load oil	and must be equal to or	exceed top allow
OIL WELL	able for this d	lepth or be for full 24 hour Producing Method (Flo	78)		
Date First he- Dil Run To Tanks	Date of Test	Flagger of Memor (1)			
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
	Oil-Bbls.	Water- Esta.		Gas-MOF	
Actual Proc. During Test	Olf-Bail.				
GAS WELL Actual From Title-MCF/D	Length of Test	Bbis. Candensate/MM	CF	Gravity of Consensate	<u> </u>
Actual Files. 1.11. morro				Choke Sixe	
Testing Methez , pitot, back pr./	Tubing Fiscoure (Shut-in)	Cusing Freesure (Ehu	t-1n)	Cuora sire	
CERTIFICATE OF COMPLIANCE	CE	OIL (CONSERVA	TION DIVISION	
CLIPITION OF COMPLIAN	•		Cre 3		. 19
I hereby vertify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and britef.		Orig. Signed 23			
		Jerry Sexton Dist 1. Supp			
	TITLE				
	0- /	This form is	to be filed in	compliance with mul	E 1104.
Land Co am	Jan moles	1	for allos	wable for a newly dril inted by a tabulation	led or deepens
Jagran (Signa	atwe)	well, this form mu tests taken on the	mi no accompa	inted by a taccimion indence with RULE 11	11.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply contributed wells.