

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DEC 3 5 27 AM '68

5a. Indicate Type of Lease	
State ☐	Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Partin "35"

9. Well No.

1

10. Field and Pool, or Wildcat

Chaveroo

12. County

Roosevelt

1a. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Western States Producing Company

3. Address of Operator

900 Building of the Southwest Midland, Texas 79701

4. Location of Well

UNIT BETTER B LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM

THE ~~West~~ LINE OF SEC. 35 TWP. 7-S RGE. 32-E NMPM

15. Date Spudded

10-20-68

16. Date T.D. Reached

10-28-68

17. Date Compl. (Ready to Prod.)

11-20-68

18. Elevations (DF, RKB, RT, GR, etc.)

4437.5' KB

19. Elev. Casinghead

4426'

20. Total Depth

4475'

21. Plug Back T.D.

4439'

22. If Multiple Compl., How Many

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23. Intervals Drilled By

Rotary Tools

0-4475'

Cable Tools

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24. Producing Interval(s), of this completion - Top, Bottom, Name

4182' - 4362' San Andres

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

GR/N, CBL, PDC

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32	456	11"	300 sk - Circ.	-0-
4 1/2"	10.5	4475	7 7/8"	200 sk -	-0-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4170'	None

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

4182' - 4362', 0.375" Dia, 14 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

4182' - 4362' 500 gals. Acetic acid

2500 gals. 15% HCL acid

40,000 gals 3% gelled acid & 80.000

20-40 sand

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11-20-68		Pump - 12' X 2" X 1 1/2"				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-26-68	24	--	→	70	84	40	1200
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
--	--	→	70	84	40	28°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Alvin Watson

35. List of Attachments

Well log, Cementing Affidavit, Inclination report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Office Manager

DATE 12-2-68

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____ 1735'

T. Salt _____

B. Salt _____

T. Yates _____ 2289'

T. 7 Rivers _____ 2388'

T. Queen _____ 2974'

T. Grayburg _____

T. San Andres _____ 3458'

T. Glorieta _____

T. Paddock _____

T. Blinbry _____

T. Tubb _____

T. Drinkard _____

T. Abo _____

T. Wolfcamp _____

T. Penn. _____

T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1735	1735	Sand & Red Shale				
1735	2289	554	Anhydrite				
2289	2388	99	Sand				
2388	2974	586	Dolomite				
2974	3458	484	Sand & Dolomite				
3458	4475	1017	Dolomite & Shale				