

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
2. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name
Partin "35"
9. Well No.
1

2. Name of Operator	
Western States Producing Company	
3. Address of Operator	
900 Building of the Southwest Midland, Texas 79701	
4. Location of Well	

10. Field and Pool, or Wildcat
Chaveroo

UNIT LETTER <u>B</u>	LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM
THE <u>West</u> LINE OF SEC. <u>35</u> TWP. <u>7-S</u> RGE. <u>32-E</u> NMPM.	

12. County
Roosevelt

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
10-20-68	10-28-68	11-20-68	4437.5' KB	4426'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
4475'	4439'	--	→	0-4475'

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
4182' - 4362' San Andres	No

26. Type Electric and Other Logs Run	27. Was Well Cored
GR/N, CBL, PDC	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32	456	11"	300 sk - Circ.	-0-
4 1/2"	10.5	4475	7 7/8"	200 sk -	-0-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4170'	None

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
4182' - 4362', 0.375" Dia, 14 holes	DEPTH INTERVAL
	4182' - 4362'
	500 gals. Acetic acid
	2500 gals. 15% HCL acid
	40,000 gals 3% gelled acid & 80,000
	# 20-40 sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11-20-68		Pump - 12' X 2" X 1 1/2"				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
11-26-68	24	--	→	70	84	40	1200
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
--	--	→	70	84	40	28°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	Alvin Watson

35. List of Attachments	
Well log, Cementing Affidavit, Inclination report	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>John M. Camacho</u>	Office Manager
DATE 12-2-68	