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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		<p>5. State Oil &amp; Gas Lease No.</p>
<p>2. Name of Operator Western States Producing Company</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator 900 Building of the Southwest, Midland, Texas</p>		<p>8. Farm or Lease Name Partin "35"</p>
<p>4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM <u>east</u> <u>35</u> TOWNSHIP <u>7-S</u> RANGE <u>32-E</u> NMPM.</p>		<p>9. Well No. 1</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4426 GR</p>		<p>10. Field and Pool, or Wildcat Undesignated</p>
<p>12. County Roosevelt</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12:00 noon, 10-20-68 - Cactus Drilling Company

Ran 11 jts of 8-5/8", 32#, J-55 casing set at 456 feet. Cemented with 300 sks Incore, 2% CC. Plug down 6:45 p.m., 10-21-68. Cmt circ. to surface. WOC 48 hrs. Tested casing w/1000# for 30 mins - held o.k.

TD 4475' lime. Reached total depth 1:00 p.m., 10-28-68. Ran 137 jts of 4-1/2", J-55, 10.5# casing set at 4475 feet and cemented w/200 sks Incore neat and 5# salt per sk. Plug down at 11:00 p.m., 10-28-68. WOC 48 hrs - tested casing w/1000# for 30 mins - held o.k. Rig released.

Prep to perforate.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John D. Cameron</u>	TITLE <u>Office Manager</u>	DATE <u>10-31-68</u>
APPROVED BY <u>[Signature]</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		