

CSG & SX - TUBING			FORMATION	DATUM	FORMATION	DATUM
5 5/8"	355'	275				
3 1/2"	4358'	400				
SLURRY RA IND HC A						
			TD 4370', PED 4348'			

TP Sa Perfs 4177-4283' Flwd 396 BOPD. Pot. Based on 3 hr test
at 4.5 BO thru 3/8" chk., TP 165#, CP 750#.

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PROP DEPTH 4350' TYPE

F.R. 9-5-68; Elev. 4436' GL
 PE 4350' - SA
 Contr. - Cactus
 9-25-68 Drlg. 4080'.
 10-9-68 TD 4370', PED 4348', prep Acid.
 Perf @ 4177', 4209', 4215', 4219', 4232',
 4239', 4243', 4247', 4252', 4259', 4266',
 4272', 4277', 4283' W/1 SPI
 10-14-68 TD 4370', PED 4348', COMPLETE
 Acid (4177-4283') 4000 gals.
 Frac (4177-4283') 60,000 gals oil + 71,000# sd.
 LOG: Anhy 1705', Yates 2274', SA 3438', P1
 Zone 3985'.