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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	· T	O TRA	NSP(ORT OIL	AND NA	TURAL GA					
Operator Orbit Enterprises	Tnc						Well	api no. 30	-041-	20143	
Orbit Enterprises Address	, inc.										
c/o Oil Reports &	Gas Se	rvices	Inc	г. Р.	O. Box	755, Hobb	s, NM 8	8241			
Reason(s) for Filing (Check proper box)					Oth	er (Please expla	in)				
New Well		Change in	•					= /= /00			
Recompletion	Oil Dry Gas L Effective 7/1/90										
Change in Operator X	Casinghead	Gas	Conden	sate		·					
If change of operator give name and address of previous operator HC	mer J.	Kyle,	P. 0	. Box 3	87, Lov	ington, N	м 88260				
II. DESCRIPTION OF WELL AND LEASE NM-044701-C											
Lease Name	Well No. Pool Name, Including Formation						Kind	Kind of Lease		ease No.	
_		1						Federal MXECK Above		}	
Federal 19 Location		-	<u> </u>	laveroc	Dall All	1169					
Unit LetterO	: 66	0	Feet Fr	om TheS	South Lin	e and <u>198</u>	0 Fe	et From The	East	Line	
Section 19 Township 7S Range 33E , N							Roos	evelt		County	
THE PROJECT OF STREET, AND STR	CDODEE	OF O		EN INTARRETT	DAY CAC						
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Conden		U NATU	Address (Giv	e address to wh	ich approved	copy of thus f	orm is to be se	ent)	
<u> </u>											
								proved copy of this form is to be sent)			
Oxy USA, Inc. If well produces oil or liquids, Unit Sec. Twp. Rge.											
give location of tanks.	0	19	7s	33E	1	es	i	10/69			
If this production is commingled with that	+										
IV. COMPLETION DATA			,			-					
Designate Type of Completion	- (X)	Oil Well	(Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
					To-Oli/Cas Barr						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casin	g Shoe		
	Т	IBING.	CASI	NG AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
11000 0.00	TIOLE SIZE SYSTEM TO SIZE				 						
V. TEST DATA AND REQUES	T FOR A	LLOWA	ABLE		<u> </u>						
OIL WELL (Test must be after)	ecovery of tot	al volume	of load o	oil and must	be equal to or	exceed top allo	wable for thi	s depth or be	for full 24 hou	rs.)	
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)											
Length of Test	Tubing Pressure				Casing Press	ıre		Choke Size			
								Gas- MCF			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Cas' Mici			
GAS WELL			········								
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
					6			Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			CALURE OILE			
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIAN	ICE			10551	ATION	רו יייי	NI	
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above					Date Approved						
is true and complete to the best of my	knowledge an	d belief.			Date	Approve	d	JUL V	0 100	-	
Monna Geller					By_		AL CLOSE	n BY JERR	Y SEXTON		
Signature:					by -	ORIGIN	ML BILTYS MICTBACT	SUPERVI	OR	***************************************	
Donna Holler Printed Name		AC	Title		T:41 -						
6/29/90		505-	393-	2727	Inte				. 10 Y		
Date			phone N								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.