NO. OF COPIES REC	EIVED	
DISTRIBUTION		T T
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		

	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1		
	FILE		AND	Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	L GAS		
	TRANSPORTER GAS					
	OPERATOR					
1.	PRORATION OFFICE					
	VIKING OIL & GAS, INC.					
	1815 East Broadway, Tucson, Arizona 85719					
	Reason(s) for filing (Check proper bo	×)	Other (Please explain)			
	New Well	Change in Transporter of:				
	Recompletion Change in Ownership	Change in Ownership Casinghead Gas Condensate				
	If change of ownership give name and address of previous owner	GEROR, INC., 1815 E.	Broadway, Tucson, Ariz	ona 85719		
II.	Lease Name	Well No. Pool Name, Including I	Formation Kind of L			
	FEDERAL 19	No.1 Chaveroo Pool		Lease No. Heral or Fee Federal—NM—044701—C		
	Location					
	Unit Letter 0 ; 660	Feet From The SL Li	ne and 1980 Feet Fro	om The FIL		
		1/				
	Line of Section 19 To	ownship 17-S Runge 3	33-E , NMPM, Roos	evelt County		
Ш.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS			
	Name of Authorized Transporter of OI MOBIL OIL CORPORATION	or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)		
			P.O.Box 900, Dallas,			
	Hame of Authorized Transporter of Casinghead Gas or Dry Gas CITIES SERVICE OIL CO.		Address (Give address to which approved copy of this form is to be sent) H.O.Box 2357, Tulsa, Oklahoma 74102			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		When		
	give location of tanks.	"N" 19 33-E		October, 1969		
	If this production is commingled w	ith that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	_			
	Designate Type of Completi	on = (X)	New Well Workover Deepen	Flug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	Lepth Casing Snoe					
		TUBING, CASING, AN	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total volume of load a	oil and must be squal to or exceed ton allow		
	OII. WELL able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	· lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF		
		· ·	1			
	GAS WELL					
ļ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
				•		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION COMMISSION			
			APPROVED OCT	<u>* * 1971 </u>		
Commission have been complied with and that the information given		Onto Or An				
	above is true and complete to the best of my knowledge and belief.		D. Ramey			
			TITLE Dist. I	Supr		
			This form is to be filed in	n compliance with RULE 1104.		
	1 - TULL		If this is a request for all	owable for a newly drilled or deepened		
	President (Signature) Ralph E. Geror		well, this form must be accommodate tests taken on the well in accommodate.	panied by a tabulation of the deviation ordance with RULE 111.		
•		tle)	All sections of this form table on new and recompleted	nust be filled out completely for allow-		
	October 11, 1971		1.0	II, III, and VI for changes of owner,		

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

Ct. 131971

OIL CONSERVATION COMM. HOBBS, N. M.