

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
HUMAN OFFICE  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-111  
Effective 1-1-65

APR 16 2 16 PM '69

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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. Operator  
GEROR, INCORPORATED

Address  
1846 E. Broadway, Tucson, Arizona, 85719

Reason(s) for filing (Check proper box)

New Well ☐

Recompletion ☐

Change in Ownership ☐

Change in Transporter of:

Oil ☒

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

Previous transporter was the Permian Corp., P. O. Box 3119, Midland, Texas, 79701

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal "19"	Well No. 1	Pool Name, Including Formation Chaveroo-San Andres	Kind of Lease State, Federal or Fee Federal	Lease No. N10447610
Location Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line Line of Section 19 Township 7 South Range 33 East , NMPM, Roosevelt County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 900, Dallas, Texas, 75221
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit N Sec. 19 Twp. 7S Rge. 33E	Is gas actually connected? Vented When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 9-18-68	Date Compl. Ready to Prod. 10-10-68	Total Depth 4370	P.B.T.D. 4348					
Elevations (DF, RKB, RT, GR, etc.) 4436GL, 4448KB	Name of Producing Formation San Andres	Top Oil/Gas Pay 4177	Tubing Depth					
Perforations 4177, 4209, 15, 19, 32, 35, 43, 47, 52, 59, 66, 72, 77, 83 (14-3/8)		Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12 1/2	CASING & TUBING SIZE 8 5/8	DEPTH SET 375	SACKS CEMENT 275					
7 7/8	5 1/2	4358	400					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

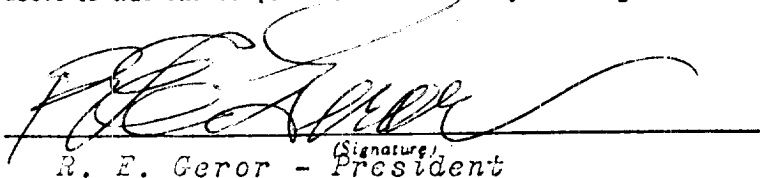
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
R. E. Geror - President

(Title)

April 15, 1969

(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19 \_\_\_\_\_

BY \_\_\_\_\_

TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.