

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

| | | |
|------------------------|-----|--|
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| SANTA FE | | |
| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| PRORATION OFFICE | | |

Corrected Copy

I. Operator **GEROR, INC.**

Address **1846 East Broadway, Tucson, Arizona, 85719**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of:

Recompletion ☐ Oil ☒ Dry Gas ☐

Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|-----------------------------------|----------------------------|--|---|-----------------------------|
| Lease Name FEDERAL "19" | Well No. 1 | Pool Name, Including Formation Chaveroo San Andres | Kind of Lease State, Federal or Fee Federal | Lease No. 0447010 |
| Location | | | | |
| Unit Letter 0 | 660 | Feet From The South | Line and 1980 | Feet From The East |
| Line of Section 19 | Township 7 South | Range 33 East | NMPM, Roosevelt | County |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|--|---|-------------------|--------------------|---------------------|---|------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation | Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, Texas 79701 | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit N | Sec. 19 | Twp. 7 S | Rge. 33 E | Is gas actually connected? No | When ? |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|---|--|----------|--|----------|----------------------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well <input checked="" type="checkbox"/> | Gas Well | New Well <input checked="" type="checkbox"/> | Workover | Deepen | Plug Back | Same Restv. | Diff. Restv. |
| Date Spudded 9-18-68 | Date Compl. Ready to Prod. 10-10-68 | | Total Depth 4370 | | P.B.T.D. 4348 | | | |
| Elevations (DF, RKB, RT, GR, etc.) 4436 GR 4448 KB | Name of Producing Formation San Andres | | Top Oil/Gas Pay 4177 | | Tubing Depth | | | |
| Perforations 4177, 4209, 15, 19, 32, 35, 43, 47, 52, 59, 66, 72, 77, 83 (14 - 3/8") | | | | | Depth Casing Shoe 4358 | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 12 1/4 | 8 5/8 | | 375 | | 275 | | | |
| 7 7/8 | 5 1/2 | | 4358 | | 400 | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|--|---------------------------------|--|--------------------------|
| Date First New Oil Run To Tanks 10-10-68 | Date of Test 10-10-68 | Producing Method (Flow, pump, gas lift, etc.) Flow | |
| Length of Test 3 hours | Tubing Pressure 145 | Casing Pressure 750 | Choke Size 3/4 |
| Actual Prod. During Test 123 bbls | Oil - Bbls. 123 | Water - Bbls. 0 | Gas - MCF ? |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Edward E. Rinney
(Signature)
Agent

10/19/68
(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.