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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE		L	
Operator			

	DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. LAND OFFICE TRANSPORTER OIL	AUTHORIZATION TO TRA	NSPORT OIL AND WATURAL O	GAS		
1.	OPERATOR PRORATION OFFICE Operator					
	,					
	Address 1846 East Broadwa	y, Tucson, Arizona	85719			
Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well	Change in Transporter of:				
	Recompletion Change In Ownership	Oil North Casinghead Gas Condens	<u> </u>			
	If change of ownership give name and address of previous owner					
IJ.	DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including Fo	ormation Kind of Leas	e Lease No.		
	FEDERAL "19"	1 Chaveroo San	Andres State, Federa	or Fee Federal NV 0447010		
Location						
	Unit Letter 0 ; 660	Feet From The South Line	e and Feet From	The		
	Line of Section 19 Tow	nship 7 South Range 3 3	3 East , NMPM,	Floosevelt County		
m.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S			
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro			
	Permian Corpora Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which appro	Box 3119, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		7		
	give location of tanks.	N 19 7 5 33 E	NO			
	If this production is commingled wit COMPLETION DATA			Later Death Duff Benty		
	Designate Type of Completio		New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	9-18-68	10-10-68	4370 Top Oil/Gas Pay	4348 Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	4177	Tubing Septin		
	4436 GR 4448KB Perforations	San Andres	<u> </u>	Depth Casing Shoe		
	4177, 4209,15,19,	32, 35, 43, 47, 52, 59, 66, 7	2,77,83 (14 - 3/8")	4358		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	121	8 5/8	375	275		
	7 7/8	5 1	4358	400		
				<u> </u>		
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exable for this depth or be for full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)		
	10-10-68	10-10-68	Flow	Choke Size		
	Length of Test	Tubing Pressure	Casing Pressure	3/8 fi		
	Actual Prod. During Test	165#	Water-Bbls.	Gas-MCF		
	k9k	49]	0	1		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
			Chub-in	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	CHUAG GIZG		
VI. CERTIFICATE OF COMPLIANCE OIL CONSERVAT			ATION COMMISSION			
			APPROVED, 19			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		and the in			
	above is true and complete to the	e best of my knowledge and belief.	BY			
			TITLE /			

Edward (Title)

10/11/68

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.