

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Divisi
1625 N. French Dr
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other WIW-SI

2. Name of Operator

PLAINS PETROLEUM OPERTING COMPANY

3. Address and Telephone No.

415 W. WALL, SUITE 1000 MIDLAND, TX 79701 915/683-4434

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FEL, SEC. 13 (I), T8S, R37E

5. Lease Designation and Serial No.

7. M. 0044216

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

BLUITT SA 13 FEDERAL #9

9. API Well No.

30-041-20148

10. Field and Pool, or Exploratory Area

Bluitt San Andres Associated

11. County or Parish, State

ROOSEVELT, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) Pressure test 5-1/2" x 2-3/8" casing-tubing annulus to 300 psi. Release Arlington-Elder 5-1/2" x 2-3/8" packer set @ 4583'
- 2) Circulate hole w/10 ppg mud, POOH & LD all of the 2-3/8" IPC injection tubing and the nickel coated pkr
- 3) GIH w/5-1/2" CIBP on WL, set CIBP @ 4600' KBM. Dump ^{3x6} 2 sx Prem Plus cmt on top of CIBP
- 4) Spot 15 sx Prem Plus cmt from 3000' back to ^{2275'} ~~2000'~~
- 5) Perf 5-1/2" csg @ 345' KBM, set pkr on 2-3/8" tbg @ 245'. Establish circulation out of 8-5/8" x 5-1/2" csg annulus w/10 ppg mud. Squeeze w/50 sx Prem Plus cmt. Displace TOC down to 245' ^{Tagging}
- 6) Spot 20 sx Prem Plus from 60' back to surface. Cut off all casings, weld on steel plate across all casings and install dry hole marker

14. I hereby certify that the foregoing is true and correct

Signed

Annice Husband

Title ADMINISTRATIVE ASSISTANT

Date 03/06/00

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

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MAR 2000
Received
Hobbs
OCD

RECEIVED
MAR 08 2000
BLM
ROSWELL, NM