

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OF COPIES REQUIRED
(Other instructions on reverse side)

REGULATED FORM NO.
NMD60-3160-4

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different wellbore.
Use "APPLICATION FOR PERMIT TO DRILL" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ WIW		2. HOBBS, NEW MEXICO 88240		7. UNIT AGREEMENT NAME Bluitt San Andres Unit Sec.13	
3. NAME OF OPERATOR Plains Petroleum Operating Co.		3a. Area Code & Phone No. (915) 683-4434		8. FARM OR LEASE NAME	
4. ADDRESS OF OPERATOR 415 West Wall Street, Suite 2110 Midland, Texas 79701				9. WELL NO. 9	
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface				10. FIELD AND POOL, OR WILDCAT Bluitt San Andres Assoc	
Unit Letter I 1980' FSL & 660' FEL				11. SEC. T. R. M. OR BLK. AND SUBST OR AREA Sec. 13, T8S, R37E	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, CR, etc.) 4003' DF		12. COUNTY OR PARISH Roosevelt	
				13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	DRILL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) <u>Convert to WIW</u> ☒	
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 4-18-90 Unbridled PU, pump stuck, stripped rods & tbg out of hole, recovered 136-5/8" rods & 54-3/4" rods, 2"x1-1/2"X 12" pump & 148 jts 2-3/8" 4.7# tbg.
- 4-19-90 WIH w/5-1/2" x 2-3/8" lockset pkr & 148 jts 2-3/8" 4.7# J-55 tbg. Set pkr w/15,000# tension @ 4583'KB. Loaded tbg/csg annulus w/85 bbls fresh wtr w/1% pkr fluid, pressure tested csg & pkr to 500 psi, held ok. Well SI till injection system is installed.
- 5-22-90 Ran pkr integrity test. Pressured csg/tbg annulus to 300 psi, held for 30 mins. Installed wellhead injection assembly.



18. I hereby certify that the foregoing is true and correct

SIGNED Donnie Mustard TITLE Engineering Tech DATE 5-30-90

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

SUBJECT TO LIKE
APPROVAL BY STATE

DATE PETER W. CHESTER

JUL 11 1990

*See Instructions on Reverse Side