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DISTRIBUTION SANTA FE	NEW MEXICO OIL C	ONSERVATION COMMISSION	
SANTAFE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104		Supersedes Old C-104 and C-110
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FRANKLIN, ASTON & FA	IR, INC.		
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Reason(s) for filing (Check proper box	:)	Other (Please explain)	
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If change of ownership give name and address of previous owner			
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Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jem F. Steplens
(Signature)
Executive Vice-President
(Title)

(Date)

10-18-68

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.