Form 9-331 C (May 1963)			SUBMIT IN	TRIP: TE		đ.	
(1912) 1906)	DEPARTMENT	ED STATES	(Other inst reverse ERIOR		5. LEASE DESIGNATION	AND SERIAL NO.	
	GEOLO				NM 044216		
APPLICATIO	N FOR PERMIT	io drill, dee	PEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
1a. TYPE OF WORK DI b. TYPE OF WELL	RILL XX	DEEPEN	PLUG B		7. UNIT AGBEEMENT N.	AME	
OIL VI	GAS WELL OTHER		SINGLE MULT		8. FARM OR LEASE NAM	<u>. </u>	
2. NAME OF OPERATOR	WELL OTHER	-	2011 2011		Siuitt-Feder	a 1	
FRANKLIN,	ASTON & FAIR, IN		9. WELL NO.				
3. ADDRESS OF OPERATOR			<u></u> <u></u>		1		
	1090, Roswell, N Report location clearly and	10. FIELD AND POOL, OR WILDCAT Wildcat					
	FSL & 660' FEL S	ec. 13-85-37E			11. SEC., T., R., M., OR I AND SUBVEY OB AR SEC. 13, T. N.M.P.M.	^{ELK.} A S., R. 37 E	
	AND DIRECTION FROM NEAD		ICE*		12. COUNTY OR PARISH	13. STATE	
	st of Bluitt, N.	М.			Roosevelt	New Mexico	
15. DISTANCE FROM PRO LOCATION TO NEARE PROPERTY OB LEASE (Also to nearest dr	ST	60'	NO. OF ACRES IN LEASE		DF ACRES ASSIGNED HIS VELL		
18. DISTANCE FROM PRO TO NEAREST WELL,	DPOSED LOCATION* DRILLING, COMPLETED,	20. ROTA	ARY OR CABLE TOOLS				
OR APPLIED FOR, ON T			4,800'	_	Rotary		
	whether DF, RT, GR, etc.)				22. APPROX. DATE WO	RK WILL START*	
4,003.0 *	DF, 3,991.3' GR				Sept. 30, 19	68	
20.	F	PROPOSED CASING A	ND CEMENTING PROG	RAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT SETTING DEPTH			QUANTITY OF CEMENT		
12 1/4	8 5/8'	20#	275' 150 \$2		x circulated to surface		
7 7/8	5 1/2"	14#	4,800*	250 sx			

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We plan to begin drilling on or about September 30, 1968. A 12 $1/4^{11}$ hole will be drilled to a depth below the surface water estimated to be approximately 275' and 8 $5/8^{11}$ casing set with coment circulated to surface. A 7 $7/8^{11}$ hole will be drilled on to total depth and after running electric logs, if production is indicated, a 5 $1/2^{11}$ casing string will be run for completion.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

signed Jam D Stophens	TITLE Executive Vice-President	DATESept. 26, 1968
(This space for Federal or State office use)		
PERMIT NO.		ED
APPROVED BY CONDITIONS OF APPROVAL, IF ANY :	A. R. BRUNN	
*Se	e Instructions On Reverse Side	

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, show-ing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

 $\dot{\mathcal{R}}$ U.S. GOVERNMENT PRINTING OFFICE : 1963—O · 711–398

NEW TICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLOT

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nit Letter I ctual Footage Lo 1980 round Level Elev 3.591.3 ³ 1. Outline the	feet from the S	AIR, INC. Township 8 SOUTH	Range 37 EAST	RAL: 200	Well Nc.
FRANKLI nut Letter 1 ctual Footage Lo 1980 round Level Elev 3.551.3 ¹ 1. Outline t	Section 13 Cation of Well: feet from the S Producing For	Township 8 SOUTH	Range		
i ctual Footage Lo 1980 round Lyvel Elev 3.001.3 ⁸ 1. Outline th	test from the S Producing For	8 SOUTH		County	
1980 round Level Elev 3.551.3 ³ 1. Outline t	feet from the S	OUTH		Roose	VELT
3. 991 - 3 ³ 1. Outline t		ourn line and	660	feet from the EAST	
1. Outline t	i ter aasi	mation	Pool		Dedicated Acreage:
			Vildeat		Acres
3. If more th dated by a Yes If answer this form i	an one lease of d communitization, u D No If an is "no," list the if necessary.)	ifferent ownership is mitization, force-pooli newer is "yes," type o owners and tract desc	dedicated to the we ng. etc? f consolidation riptions which have	ll, have the interest actually been const	nip thereof (both as to working s of all owners been consoli- olidated. (Use reverse side of
forced-poo sion.	ling, or otherwise)	or until a non-standar	d unit, eliminating s	uch interests, has b	communitization, unitization, been approved by the Commis- CERTIFICATION by certify that the information con- ted herein is true and complete to the of my knowledge and belief.
· <u> </u>	 	Rei	Treed	Compar Fran Date	sutive Vice President
	Stimble R & L			► 660 - notes under is tru know l	mby certify that the well location in ori this plat was plotted from field of actual surveys made by me or my supervision, and that the same ue and correct to the best of my ledge and belief.
	TOW MEXICO			Register	rveyed EPT. 24, 1968 red Professional Engineer Land Surveyor Adde No. West 676