Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	T	O TO AN	SPART AL		ATURAL GA	C				
Operator		UINAN	SPORT OIL	- AND W	TI ORAL GA	Well	PI No.			
Chaveroo Operating (-041-20152						
Address	Joinperity , ±									
c/o Oil Reports & G	ae Service	s Inc.	. P.O. B	ox 755.	Hobbs NM	88241				
Reason(s) for Filing (Check proper box	19 Del Arce	<i>D</i> , 100	, 1.0.	O	her (Please explain	in)				
New Well		hance in To	ansporter of:		and (2 is and Expire)	,				
Recompletion	Oil		ry Gas							
·	Casinghead (Ef	fective 7	/1/93				
Change in Operator	Catalogieso (Cas IN C	onocusse	1.7.1	ICCLIVC 7	71170				
If change of operator give name and address of previous operator										
•										
II. DESCRIPTION OF WEL						T2'1- 4		1 1	No	
Lease Name	'	Well No. Pool Name, Including					Kind of Lease State Federal Or Fee		Lease No.	
Tucker Hall	<u></u>	1	Chaveroc	San Andres			COMPLETE STATE OF THE STATE OF			
Location						_		_		
Unit Letter()	: <u>660</u>	Fe	et From The 🚨	South L	ne and $\frac{198}{}$	() Fo	et From The	East	Line	
2.5	70		_	10 E	D	1_				
Section 25 Town	ıship 7S	Ra	ange	32E ,1	умрм, Коо	sevelt			County	
III. DESIGNATION OF TR				RAL GAS	<u> </u>	• •				
Name of Authorized Transporter of Oi	[A.]	r Condensate	• 🗆	1 -	ive address to whi	• •	• • • •			
Scurlock Permian Co					Box 1183,					
Name of Authorized Transporter of Ca	•	∑ or	Dry Gas	Address (Give address to which approved						
Warren Petroleum Co					P.O. Box 1589, Tulsa,					
If well produces oil or liquids,			wp. Rge.		lly connected?	When		7.0		
give location of tanks.	J	25	7S 32E	<u> </u>	Yes	L	5-26-	70		
I this production is commingled with t	nat from any other	lease or poo	d, give comming	ling order nur	nber:					
IV. COMPLETION DATA										
		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Designate Type of Completic	on-(X) j		Ì	İ	i i		1		1	
Date Spudded	Date Compl.	Ready to Pr	od.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Prox	ducing Form	ation	Top Oil/Gas	: Pay		Tubing Depth			
Perforations							Depth Casing S	hoe		
	TU	BING. C	ASING AND	CEMENT	ING RECORI	D				
HOLE SIZE		NG & TUBI		DEPTH SET			SAG	SACKS CEMENT		
TIOCE OILE		OASING & FORMS SIZE								
										
				 	. <u></u>					
				 			 			
V. TEST DATA AND REQU	EST EOD AT	LOWAR	I F				1			
V. IESI DAIA AND REQU	er recovery of local		ilaili Iood oil ond musi	the equal to	er exceed top allo	unhle for this	denth or he for	full 24 hou	rs.)	
		i volume oj i	oud ou and must		Method (Flow, pur			, ,		
Date First New Oil Run To Tank	Date of Test			1 I COMPANIE IN	and in our bear	ه ادفر معرف ده.				
L. A. CT.				Caring Dave	G172		Choke Size			
Length of Test	Tubing Press	ure		Casing Pressure						
					Water - Bbls.			Gas- MCF		
Actual Prod. During Test	Oil - Bbls.			Maret - Bot	L		GE ME			
							<u> </u>			
GAS WELL										
Actual Prod. Test - MCF/D	Length of Te	st.		Bbis. Conde	mate/MMCF		Gravity of Con	dentate		
Testing Method (pitot, back pr.)	Tubing Press	ure (Shut-in))	Casing Pressure (Shut-in)			Choke Size			
· · · · · · · · · · · · · · · · · · ·										
M ODED AMOD CEDOWS	TO A TOPE OF 4	CON TOT	IANCE	1						
VI. OPERATOR CERTIF				1	OIL CON	SERV	ATION D	IVISIO	NC	
I hereby certify that the rules and re	gulations of the O	il Conservati	100		J J.,					
Division have been complied with	and that the inform	ation given i	above]]		SEP	28 1993)		
is true and complete to the best of I	ny knowledge, and	DELICI.		Dat	e Approved	<u> عد</u> ل	<i>≥</i> 0 1333	<u> </u>		
Mal. The	77.				•					
1000 1la	tu-			∥ By.	ORIG	GINAL SIG	NED BY JER	RY SEXT	ON	
Signature Laren Holler	_	Agent	-	"			T I SUPERVI			
Printed Name			ille		_		, 			
• • • • • • • • • • • • • • • • • • • •	วร		393-2727	Title	9					
September 8, 199	7.)	Teleph								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

REFER

SEF 2 FOLDS