HO. OF COPIES REC	CIVED	1	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
I A A NOT ON I EN	GAS		
OPERATOR			
			l

NEW MEXICO OIL CONSERVATION COM. ION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

ı	FILE		AND		Effective 1-1-65	i
Ī	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND N	ATURAL C	SAS	
Ī	LAND OFFICE					
1	OIL OIL					
	TRANSPORTER GAS					
	OPERATOR					
	PRORATION OFFICE					
•	Operator					Ì
	Kavanau Real Estate Tru	st				
Ì	Address				_	
	e/o Dil Reports & Gas	Services, Inc., Box 763	Hobbs, New Mex	leo 8824	0	
ŀ	Reason(s) for filing (Check proper box)		Other (Please			
1	New Well	Change in Transporter of:				
ł	Recompletion	Oil Dry Go	Effe	ctive Ju	ne 1, 1971	
	Change in Ownership	Casinghead Gas Conde	nsate			
ı						
	If change of ownership give name and address of previous owner	Moniter Petroleum Corpor	cation, Box 763,	Hobbs,	New Mexico	
н.	DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including F	ormation	Kind of Leas	e	Lease No.
	Tucker Hall	1 Chaveroo-San		State, Federa	il or Fee Fee	
						.1
	Location	• (2).1.	1000		The East	
	Unit Letter 0 ; 660	O Feet From The South Lin	ne and1980	_ Feet From	The Loss t	
		7.6 Barara	32 E , NMPM,	P.o	os evel t	County
	Line of Section 25 Tow	mship 7 \$ Ronge	JZ E , MAIPIM,	BO	OSEART	334,
		DED OF OH AND NATURAL C	ıc			
III.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to	which appro	ved copy of this form is t	o be sent)
	1		Box 900, Dalla			
	Name of Authorized Transporter of Cas	singhead Gas XI or Dry Gas			ved copy of this form is t	o be sent)
Name of Authorized Transporter of Cities Service Oil Co		p any	Bartlesville, Oklahoma			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connecte	a? įwn		
	give location of tanks.	J 25 78 32E	Yes		5/26/70	
	If this production is commingled wit	th that from any other lease or pool,	give commingling order	number:		
	If this production is commingled wit COMPLETION DATA				Plug Back Same Bes	'v. Diff. Res'v.
	COMPLETION DATA	Oll Well Gas Well	give commingling order	number: Deepen	Plug Back Same Res	v. Diff. Resiv.
		on - (X) Oll Well Gas Well	New Well Workover			'v. Diff. Res'v.
	COMPLETION DATA	Oll Well Gas Well			P.B.T.D.	'v. Diff. Res'v.
	Designate Type of Completion	on - (X) Gas Well Gas Well Date Compl. Ready to Prod.	New Well Workover Total Depth		P.B.T.D.	'v. Diff. Res'v.
	Designate Type of Completion	on - (X) Oll Well Gas Well	New Well Workover			'v. Diff. Res'v.
	Designate Type of Completion Date Spudded	on - (X) Gas Well Gas Well Date Compl. Ready to Prod.	New Well Workover Total Depth		P.B.T.D. Tubing Depth	'v. Diff. Res'v.
	Designate Type of Completion Date Spudded	on - (X) Gas Well Gas Well Date Compl. Ready to Prod.	New Well Workover Total Depth		P.B.T.D.	Jv. Diff. Resiv.
	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Total Depth Top Oil/Gas Pay	Deepen	P.B.T.D. Tubing Depth	v. Diff. Resiv.
	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	New Well Workover Total Depth Top Otl/Gas Pay	Deepen	P.B.T.D. Tubing Depth Depth Casing Shoe	
	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Total Depth Top Oil/Gas Pay	Deepen	P.B.T.D. Tubing Depth	
	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	New Well Workover Total Depth Top Otl/Gas Pay	Deepen	P.B.T.D. Tubing Depth Depth Casing Shoe	
	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	New Well Workover Total Depth Top Otl/Gas Pay	Deepen	P.B.T.D. Tubing Depth Depth Casing Shoe	
	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	New Well Workover Total Depth Top Otl/Gas Pay	Deepen	P.B.T.D. Tubing Depth Depth Casing Shoe	
IV.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	New Well Workover Total Depth Top Oll/Gas Pay D CEMENTING RECOR DEPTH SE	Deepen	P.B.T.D. Tubing Depth Depth Casing Shoe	AENT
IV.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	New Well Workover Total Depth Top Oil/Gas Pay D CEMENTING RECOR DEPTH SE	Deepen T	P.B.T.D. Tubing Depth Depth Casing Shoe	AENT
IV.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOLL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this a	New Well Workover Total Depth Top Oll/Gas Pay DEPTH SE after recovery of total volulepth or be for full 24 hours	Deepen TT me of load oil	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEN	AENT
IV.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOR STANDARD PROPERTY OF THE PR	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	New Well Workover Total Depth Top Oil/Gas Pay D CEMENTING RECOR DEPTH SE	Deepen TT me of load oil	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEN	AENT
IV.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this a	Total Depth Top Otl/Gas Pay D CEMENTING RECOR DEPTH SE after recovery of total volulepth or be for full 24 hours Producing Method (Flow	Deepen TT me of load oil	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEN	AENT
IV.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOLL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this a	New Well Workover Total Depth Top Oll/Gas Pay DEPTH SE after recovery of total volulepth or be for full 24 hours	Deepen TT me of load oil	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEN	AENT
IV.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this a	Total Depth Top Otl/Gas Pay D CEMENTING RECOR DEPTH SE after recovery of total volulepth or be for full 24 hours Producing Method (Flow	Deepen TT me of load oil	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEN	AENT
IV.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this a	Total Depth Top Oil/Gas Pay D CEMENTING RECOR DEPTH SE after recovery of total volulepth or be for full 24 hours Producing Method (Flow Casing Pressure	Deepen TT me of load oil	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEN and must be equal to or of the control of	AENT
IV.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this a	Total Depth Top Oil/Gas Pay D CEMENTING RECOR DEPTH SE after recovery of total volulepth or be for full 24 hours Producing Method (Flow Casing Pressure	Deepen TT me of load oil	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEN and must be equal to or of the control of	AENT
IV.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this a	Total Depth Top Oil/Gas Pay D CEMENTING RECOR DEPTH SE after recovery of total volulepth or be for full 24 hours Producing Method (Flow Casing Pressure	Deepen TT me of load oil	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEN and must be equal to or of the control of	AENT
IV.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this a Date of Test Tubing Pressure Oil-Bbls.	Total Depth Top Otl/Gas Pay DEPTH SE after recovery of total volutepth or be for full 24 hours Producing Method (Flout Casing Pressure) Water-Bbls.	Deepen T me of load oil) , pump, gas l	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEN and must be equal to or of the size Gas-MCF	AENT
IV.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this a	Total Depth Top Oil/Gas Pay D CEMENTING RECOR DEPTH SE after recovery of total volulepth or be for full 24 hours Producing Method (Flow Casing Pressure	Deepen T me of load oil) , pump, gas l	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEN and must be equal to or of the control of	AENT
IV.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this a decrease of Test) Tubing Pressure Oil-Bbls.	Total Depth Top Oil/Gas Pay D CEMENTING RECOR DEPTH SE after recovery of total volute to be for full 24 hours Producing Method (Flow Casing Pressure) Water-Bbls. Bbls. Condensate/MMC	Deepen T me of load oil , pump, gas l	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEN and must be equal to or of the control of	AENT
IV.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this a Date of Test Tubing Pressure Oil-Bbls.	Total Depth Top Otl/Gas Pay DEPTH SE after recovery of total volutepth or be for full 24 hours Producing Method (Flout Casing Pressure) Water-Bbls.	Deepen T me of load oil , pump, gas l	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEN and must be equal to or of the size Gas-MCF	AENT
IV.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this a decrease of Test) Tubing Pressure Oil-Bbls.	Total Depth Top Oil/Gas Pay Depth Se Depth	Deepen T me of load oil , pump, gas l	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEN I and must be equal to or of the size Gas-MCF Gravity of Condensate Choke Size	AENT exceed top allow
v.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOL, WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this a Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Total Depth Top Oil/Gas Pay Depth Se Depth	Deepen T me of load oil , pump, gas l	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEN and must be equal to or of the control of	AENT exceed top allow
v.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this a Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Total Depth Top Oil/Gas Pay Depth Se Depth	Deepen T me of load oil , pump, gas l	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEN I and must be equal to or of the size Gas-MCF Gravity of Condensate Choke Size	AENT exceed top allow

VI

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Wenne Holles
Wonus Halles (Signature)
Agent
(Title) 6/18/71

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

THE SERVE

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RECEIVED

JU 1221971

OIL CONSERVATION COMM. HOBES, N. M.