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DISTRIBUTION			L
SANTA FE			ļ
FILE			L
U.S.G.S.			<u> </u>
LAND OFFICE			<u> </u>
TRANSPORTER	OIL		↓
	GAS		
OPERATOR			<u> </u>

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

ANTA FE		RFO!	LIEST FOR	ALLOWABLE	Supersedes Old		
ILE			AN	1D	Effective 1-1-6	J	
.s.g.s.		AUTHORIZATION T	O TRANSP	PORT OIL AND NATURAL GA	.5		
AND OFFICE							
RANSPORTER	OIL						
	GAS				-		
PERATOR	165						
RORATION OFF	ICE						
	troleum Cor	poration					
ddress			m/ n - n-	. L.L. Nort Moudes			
c/o Oil Re	ports & Gas	Services, Inc., Box	x 763, H	Other (Please explain)			
eason(s) for filing ((Check proper box)	Change in Transporter of:					
ew Well		Oil	Dry Gas				
lecompletion Change in Ownership	, <u> </u>	Casinghead Gas 🗶	Condensate	• 🔲			
change of owners	ship give name						
nd address of prev	vious owner						
ESCRIPTION C)F WELL AND	Well No. Pool Name, Inc	cluding Forme	rtion Kind of Lease State, Federal	or Fee	Lease No.	
Tucker Hall		1 Chaveroo	San And	lres	Fee_	l	
Location Unit Letter	; <u>660</u>	Feet From The So	nith Line ar	nd 1980 Feet From T	he Page		
		wnship 78 R	ange 32	, NMPM, R	posevelt	County	
Line of Section							
Page of Authorized	OF TRANSPOR d Transporter of Oil	TER OF OIL AND NATU	i	adress (Give address to which approv		to be sent)	
	Line Compared Transporter of Ca		ıs 🗔 A	Address (Give address to which approved copy of this form is to be sent)			
	vice Oil Co	menv		Bartleaville Oklahoma ls gas actually connected? When			
If well produces of	il or liquids,		1		5/26/70		
aive location of tai	inks.	J 25 78	32E	Yes and a grader number:	3/40/10		
f this production	is commingled w	ith that from any other lease	or pool, give	ve commingling order number:		les'v. Diff. Res'	
COMPLETION	<u>DATA</u>	Oil Well G		lew Well Workover Deepen	Plug Back Same F	les.v. Dill. Res.	
Designate T	ype of Completi	ion - (X)	<u> </u>	1	P.B.T.D.		
Date Spudded		Date Compl. Ready to Prod.	7	Total Depth	P.B.1.D.		
-				Top Oil/Gas Pay	Tubing Depth		
Elevations (DF, R)	KB, RT, GR, etc.,	Name of Producing Formation	217	· · · · · · · · · · · · · · · · · · ·			
Perforations					Depth Casing Shoe		
		TUDING CA	SING AND	CEMENTING RECORD			
		CASING & TUBING		DEPTH SET	SACKS	EMENT	
		CASING & LUDING					
ног	E SIZE	CASING & TOBING					
HOL	E SIZE	CASING & TUBING					
HOL	E SIZE	CASING & TUBING					
				ar recovery of total volume of load of	l and must be equal to	or exceed top all	
TEST DATA A			a for this den	er recovery of total volume of load oi th or be for full 24 hours)		or exceed top all	
TEST DATA A	AND REQUEST		a for this den	er recovery of total volume of load of th or be for full 24 hours) Producing Method (Flow, pump, gas		or exceed top all	
TEST DATA A		FOR ALLOWABLE (Tes	a for this den	Producing Method (Flow, pump, gas		or exceed top all	
TEST DATA A OIL WELL Date First New C	AND REQUEST	FOR ALLOWABLE (Tes	a for this den	th of be for full 24 hours	lift, etc.)	or exceed top all	
TEST DATA A OIL WELL Date First New C Length of Test	AND REQUEST	FOR ALLOWABLE (Tes abla Date of Test Tubing Pressure	a for this den	Producing Method (Flow, pump, gas	lift, etc.)	or exceed top all	
TEST DATA A OIL WELL Date First New C	AND REQUEST	FOR ALLOWABLE (Tes	a for this den	Producing Method (Flow, pump, gas Casing Pressure	lift, etc.) Choke Size	or exceed top all	
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MAY 28 1970
OIL CONSERVATION CO...IM. HOBBS, N. M.