Vented  35. List of Attachments  1 copy e1e 36. I hereby certify that			ides of this j	form is tru	e and complete	to the best o		aude V	inson
34. Disposition of Gas (	Sold, used for f	uel, vented, etc.					G	Laude V	inson
34. Disposition of Gas (	Sold, used for f	uel, vented, etc.,					<b>A</b> 7	landa 77	inaan
_	<u> </u>	7					i est wi	messeu by	
•		Hour Rate	<b>→</b>	59	7		125	tnessed By	26
12/8-9/68 Flow Tubing Press.	Casing Pressu		24- Oil — E	Bbl.	<b>59</b> Gas — MC	F W	ater Bbl.	Oil G	793 ravity – API (Corr.)
Date of Test	Hours Tested	Choke Size	Prod'n. Test P		Oil – Bbl.	Gas — MC	F Water -		
11/29/68		Pumpin	<u> </u>		0/1 517	0- 1:0	1174	Produc	ing Gas—Oil Ratio
ate First Production	Proc	duction Method (F	lowing, gas			type pump)	W	/ell Status (	Prod. or Shut-in)
3.				PROD	UCTION				
4-21 <b>4-2</b> 7 1	., ), 0						15% NE,		
4059-4439 1	4/L2 3/81	H shots			4059-4	W37			, 40,000 gal
						NTERVAL	<del> </del>		MATERIAL USED
1. Perforation Record (	Interval, size a	nd number)			<del></del>		RACTURE, CEA		
						4 3/	43	77	
SIZE	ТОР	BOTTOM	SACKS	EMENT	SCREEN	2 3/	8 434		PACKER SET
•		LINER RECORD				30.		ING RECOR	
	<del> </del>								······································
5 1/2	14#	44	<u> 198</u>	7	7/8	55			None
8 5/8						•	None		
CASING SIZE	WEIGHT LE		TH SET	T	E SIZE		NTING RECORD	)	AMOUNT PULLE
Gamma Ray .	- NEULTON	C	ASING RECO	ORD (Repo	ort all strings s	set in well)			No
. Type Electric and Of								27. Was	Well Cored
4059 - 4439	9 San And	ires							Yes
. Producing Interval(s)			om, Name					25.	Was Directional Surv Made
4500		4486					→   0-1		Was Direction -1 Com
11/14/68 . Total Depth	21. Pl	ug Back T.D.	22.	If Multiple Many	e Compl., How	23. Interve	als , Rotary To	ols	Cable Tools
								19. E1	ev. Casningnead
E LINE OF S	EC. 25	TWP. 7 S	RGE. 32	B NMPM			RC PKB BT CB	osevel	
					111111		12.	County	.,/////////
IT LETTER		660	EE 014 TUE	South	l me me	1040	EFET EBOX		
Location of Well	<u> </u>			· · · · · · · · · · · · · · · · · · ·					MINIM
	Reports &	Gas Servi	es. Box	763.	Hobbs. No	w Maxieo			San Andres
Taylor P	ruitt						10	Field and	Pool, or Wildcat
Name of Operator		EN BA	K L I RE	SVR	OTHER		9.	Well No.	
NEW WORK OVER	к [ <sup>—</sup> ]	PLI	ie Di	FF.	071155				r-Hall
		LL GAS	LL	DRY	OTHER		θ .	Farm or Lea	ise Name
I. TYPE OF WELL		<del> </del>				<u> </u>	7.	Unit Agreen	nent Name
OPERATOR									
AND OFFICE			CONFIDE	NTIAL	•			,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
J.S.G.S.		WELL COMPI	LETION O	R RECC	MPLETION	REPORT	AND LOG		Gas Lease No.
ANTA FE					SERVATION		l .	Indicate Ty	rpe of Lease Fee
DISTRIBUTION								Revised 1-	
NO. OF COPIES RECEIVED	)							Form C-10!	

### **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

#### Northwestern New Mexico

T.	Anhy	T.	Canyon	Τ.	Ojo Alamo	T.	Penn. "B"
T.	Salt	T.	Strawn	. <b>T</b> .	Kirtland-Fruitland	T.	Penn. "C"
В.	Salt	T.	Atoka	Т.	Pictured Cliffs	T.	Penn. "D"
T.					Cliff House		
T.	7 Rivers	Ţ,	Devonian	T.	Menefee	T.	Madison
T.	Queen	T.	Silurian	T.	Point Lookout	T.	Elbert
T.	Grayburg	т	Montage	т	Managa	æ	W.C 1
T.	San Andres	T.	Simpson	Т.	Gallup	T.	Ignacio Qtzte
T.	Glorieta	T.	McKee	. Bas	se Greenhorn	T.	Granite
T.					Dakota		
					Morrison		
T.	Tubb	T.	Granite	Т.	Todilto	T.	
T.	Drinkard	T.	Delaware Sand	T.	Entrada	T.	
T.	Abo	T.	Bone Springs	Т.	Wingate	T.	
T.	Wolfcamp	T.	Pl Marker 4005	Т.	Chinle	T.	
T.	Penn.	T.		Τ.	Permian	T.	
T	Cisco (Bough C)	T.		Т.	Penn. "A"	T.	

# FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 120 1650 2285 2385 3455	120 1650 2285 2385 3455 4500	1530 635 100 1070	Red Bed Anhydrite & Selt Lime & Send Anhydrite & Shale				