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PRORATION OF	FICE	 L
Operator		

NEW MEXICO OIL CONSERVATION COMMISSION

ANTA FE	REGUESTE	R ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
		AND	FIIGGIIAG 1-1-03
		SPORT OIL AND NATURAL GA	NS
.S.G.S.	AUTHORIZATION TO TRAIN		
AND OFFICE			
RANSPORTER CAS	1		
GAS	1		
PERATOR	1		
RORATION OFFICE			
perator			
Taylor Pruitt			
ddress	Complete Bow 762 Wohke	New Mexico	
c/o Oil Reports & Gas	Services, Box 763, Hobbs,	Other (Please explain)	
eason(s) for filing (Check proper box,)	Ome, (1 asses 1)	
lew Well	Change in Transporter of:		
lecompletion	Oil Dry Gas	 	
Change in Ownership	Casinghead Gas Condense	ate	
change of ownership give name			
nd address of previous owner			
ESCRIPTION OF WELL AND	LEASE	Kind of Lease	Lease No.
ease Name	, well 140. 1 0c1 1	metron	_
Tucker-Hall	1 Chaveroo San	Andres State, Federal	of Fee
ocation			
_	Feet From The South Line	and 1980 Feet From	The Bast
Unit Letter 0; 666	Feet From Tite		
3 K	nwnship 7 S Range 3	2 E , NMPM, ROOSEV	elt County
Line of Section 25 To	ownship Range		
ANGROE	MED OF OH AND NATURAL GAS	5	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS		
Name of Authorized Transporter of Ot		P. O. Bex 900, Dallas,	Texas
Mobil Pipe Line Company	asinghead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
Name of Authorized Transporter of Co	dsinghead Gas of Dif Gas		
None		Is gas actually connected? Wh	er.
If well produces oil or liquids,	Unit Sec. Twp. Rge.	No No	
give location of tanks.	J 25 7S 32E		
	with that from any other lease or pool,	give commingling order number:	
f this production is commingled w			Plug Back Same Res'v. Diff. Res'
	Oil Well Gas Well	New Well	
Designate Type of Complet	x = x	X	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	4486
	11/30/68	4500	
11/14/68		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	San Andres	4059	4359
4454.7 KB	DEN VRETAS		Depth Casing Shoe
<u></u>			4498
Perforations			
Perforations 4059-4439	TUBING CASING AND	D CEMENTING RECORD	
• =	TUBING, CASING, AND	D CEMENTING RECORD	SACKS CEMENT
• =	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 225
4059-4439 HOLE SIZE	CASING & TUBING SIZE	338	225
HOLE SIZE	CASING & TUBING SIZE 8 5/8 5 1/2	338 4498	
4059-4439 HOLE SIZE	CASING & TUBING SIZE	338	225
HOLE SIZE 12 1/4 7 7/8	8 5/8 5 1/2 2 3/8	338 4498 4359	225 550
HOLE SIZE 12 1/4 7 7/8	8 5/8 5 1/2 2 3/8	338 4498 4359	225 550
4059-4439 HOLE SIZE 12 1/4 7 7/8 TEST DATA AND REQUEST OU. WELL	8 5/8 5 1/2 2 3/8	338 4498 4359 after recovery of total volume of load or each or be for full 24 hours)	225 550 il and must be equal to or exceed top al
+059-4439 HOLE SIZE 12 1/4 7 7/8 TEST DATA AND REQUEST ON WELL	CASING & TUBING SIZE 8 5/8 5 1/2 2 3/8 FOR ALLOWABLE (Test must be able for this d	338 4498 4359 after recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas	225 550 il and must be equal to or exceed top ali
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