

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0234351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Vada Penn

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 33, T8S, R36E

12. COUNTY OR PARISH 13. STATE

Roosevelt

New Mexico

1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Tom Brown, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 2608, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 660' FNL & 660' FWLU. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4116'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please refer to your letter of April 3, 1980.

This well has a 3½" F.J. liner in it, which necessitates the running of 2-1/16" tubing thru the liner. We have had mechanical problems with the tubing and rod string. We are trying to find tools to fit in the liner so we can test it for leaks. The tools are supposed to be available in about a week.

The well is open to the flow line and in the last several months has made a small amount of gas.

We plan to inspect the rods, tubing and liner and at that point we will have to decide whether or not to plug and abandon the well.

Before the mechanical problems, the well was producing approximately 15 BOPD, 30 BWPD and 10 MCFG/day.

18. I hereby certify that the foregoing is true and correct

SIGNED John L. OliverTITLE John L. OliverDATE 4-15-80

(This space for Federal or State office use)

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

TITLE _____

DATE _____

APR 22 1980

*See Instructions on Reverse Side
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO