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	SANTA FE			
	FILE			
	U.S.G.S.			
	LAND OFFICE			
	TRANSPORTER	OIL		
		GAS		
ı.	OPERATOR			
	PRORATION OFFICE			
	Operator			

	SANTA FE FILE U.S.G.S.	REQUEST	FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
1.	LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (jas		
	Tom Brown, Inc.					
	P. O. Box 5706, Midland, Texas 79701					
	Reason(s) for filing (Check proper box) Other (Please explain)					
	New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conden	June 1,	of Ownership Effective 1972		
	If change of ownership give name and address of previous owner	R. R. Morrison, c/o John	L. Cox, 408 West Wall,	Midland, Texas 79701		
II.	DESCRIPTION OF WELL AND					
	Legse Name Federal	Well No. Pool Name, Including Fo	'	NM Lease No.		
	Location D 660	Feet From The North Line	a and 660 Fact From 6	West		
	Omt Detter,		reet Flont			
	Line of Section 33 Tow	vnship 8S Range 3	36E , NMPM, Roose	velt County		
M.	DESIGNATION OF TRANSPORT	rer of oil and natural ga	Address (Give address to which approx			
			P. O. Box 900, Dallas,	· 1		
	Name of Authorized Transporter of Cas	singhead Gas X or Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sent)		
	Warren Petroleum Cor	poration Unit Sec. Twp. Ege.	P. O. Box 1589, Tulas, Who is gas actually connected?			
	If well produces oil or liquids, give location of tanks.	D 33 85 36E	No			
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:			
	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v	TEST DATA AND DECLIEST FO	OP ALLOWARIE (Tast must be at	for recovery of social values of lead oil			
٧.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	t, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas-MCF		
	GAS WELL	,		· · · · · · · · · · · · · · · · · · ·		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		OIL CONSERVATION COMMISSION APPROVED MAY 15 1972			
				Orio Signed by		
	above is true and complete to the		BY	ine D. Ramey		
			TITLE Diet. I, Supv.			
				compliance with RULE 1104.		
•	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner.			
	Production Clerk					
	(Title) May 9, 1972					
	(Da	(e)	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply			

FIGURE VED

N.M. 12 (.71)

Olice Welling and COAM. House Walley