NO. OF COPIES RECEIVED	8 		
SANTA FE	-	CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
FILE	REGUES	T FOR ALLOWABLE	Effective 1-1-65
U.S.G.S.		AND ANSPORT OIL AND NATURAL GA	c
LAND OFFICE	AUTHORIZATIC TO IR	ANSFORT OIL AND NATURAL GA	. .
012			
IRANSPORTER GAS			
OPERATOR			
PROBATION OFFICE			
Operator			
R. R. Morrison			
Address			
	x - 305 V&J Tower, Mi		
Reason(s) for filing (Check proper b		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Cui Dry C		
Change in Ownership	Casinghead Gas Cond	ensate	
If change of ownership give name	a		
and address of previous owner			
•			
II. DESCRIPTION OF WELL AN	D LEASE Well No.: Pool Name, Including	Formation Kind of Lease	ease No.
Fouoral			Fee Federal 0234351
		- the man is the second	rederar jezo roor
	Co Vincie I Cill	19410 CM/CIN 12- 1515	5.7 e - h
Unit Letter ;6(60 Feet From The North 1	ine and <u>660</u> Feet From Th	e <u>West</u>
		36 E , NMPM, ROC	Sevelt County
Line of Section 33	Township 8 S The	36 E , NMPM, ROC	,Bevere county
		710	
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL O	Address (Give address to which approve	d copy of this form is to be sent)
		Kennedy, P. O. Box 900	
None of Authorized Transporter of	Casinghead Gas X or Dry Gas	Address (Give address to which approve	d copy of this form is to be sent)
Warren Petroleum		P. O. Box 1589, Tuls	
·	Unit Sec. Typ. Ege.	Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	D 33 8 S 36E		
	with that from any other lease or poo	l, give commingling order number:	
IV. COMPLETION DATA	Oii Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
i Designate Type of Comple	etion $-(X)$ X	x	
Date Spudaea	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10-15-68	1-14-69	9800 '	
Elevations (DF, RKB, RT, GR, etc.	., Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
4116' DF	Penn.	9760'	9200'
, Perforations			Depth Casing Shoe
9761-73'			
	TUBING CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUEING SIZE	DEPTH SET	SACKS CEMENT
<u>/2"</u>	12-3/4"	400'	<u>425 sx.</u>
	8-5/8"	4032'	400 sx
7-7/8"	4-1/2"	9800'	425 sx.
V. TESTTA AND REQUEST	FOR ALLOWABLE (Test must be	e after recovery of total volume of load oil ar	id must be equal to or exceed top allow
0	able for this	depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)
. 1-14-69	1-13-69	Pump	
· Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	!		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
1	154	450	113
·	, <u>, , , , , , , , , , , , , , , , </u>		
GAS WELL			
Actual Pros. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLI	ANCE	OIL CONSERVAT	TION COMMISSION
			503
I hereby certify that the rules a	nd regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied with and that the information given		~ Lashie &. (lements	
above is true and complete to	the best of my knowledge and belie	I. BY () Sector (
		TITLE Sen In	
$\frown $	$\int \int \int \int dx dx$		
		This form is to be filed in compliance with RULE 1104.	
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(Title)		able on new and recompleted wells.	
2-1	.7–69	Fill out only Sections I, II, III, and VI for changes of owner,	
(Date)		well name or number, or transporter, or other such change of condition.	

well name or number, or transporter, or other such changes of owner, Separate Forms C-104 must be filed for each pool in multiply completed wells.