. orm 9-331 C (May 1963)

SUBMIT IN TRIPLICAT.

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side) **UNITED STATES**

1345-1591-5

7 7/8	4 1/2	11.6#	10,000		400		
11	8 5/8	248 4 32					
17 1/2	12 3/4	34#	390	_	375		
SIZE OF HOLE	SIZE OF CASING	WEIGHT P .R FOOT SETTING DEPTH		ļ	QUANTITY OF CEMENT		
23.	. —	PROPOSED CASING	G AND CEMENTING PROGR	AM			
					10/15/68		
21. ELEVATIONS (Show whe					22. APPROX. DATE WORK WILL START*		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			10,000		Retary		
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) S. DISTANCE FROM PROPOSED LOCATION*		6601	480 19. PROPOSED DEPTH 20. ROT		ARY OR CABLE TOOLS		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST			TO		OF ACRES ASSIGNED THIS WELL		
	ME Crossroads,			17 No.	Roosevelt N.M.		
4. DISTANCE IN MILES A		12. COUNTY OR PARISH 13. STATE					
At proposed prod. zon-		Sec. 33, T8S, R36E					
660		AND SURVEY OR AREA					
LOCATION OF WELL (Re	Undes. So. Prairie Cisco						
c/o Oil Report		10. FIELD AND POOL, OR WILDCAT					
ADDRESS OF OPERATOR					1		
R. R. Mor		9. WELL NO.					
	ELL OTHER		ZONE ZONE		Federal		
b. TYPE OF WELL OIL GA	s \square		SINGLE MULTIP	LE	8. FARM OR LEASE NAME		
a. TYPE OF WORK DRII	LL 🔼	DEEPEN [PLUG BAG	CK 🗌	7. UNIT AGREEMENT NAME		
	FOR PERMIT	O DRILL, D	EEPEN, OR PLUG B	ACK_			
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
	NN-0234351						
		5. LEASE DESIGNATION AND SERIAL NO.					

To perforate and treat as necessary.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data or present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pert nent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. DATE _ (This space for Federal or State office use) PERMIT NO. _ TITLE APPROVED BY CONDITIONS OF APPROVAL, IF ANY :

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Pederal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directioned with either distances for subsurface location of hole in any present or objective production zone

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

会U.S. GOVERNMENT PRINTING OFFICE: 1963---O-711-396

NEW "XICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

⊖perator			Lease		Well No.
R,R, MORRISON			ij) FEDI	1	
'Init Letter	Section	Township	Range	County	
D	33	8 SOUTH	36 EAST	r RO	OSEVELT
Actual Foctage Lo		NORTH bracond	6 6 0	WEG	
Ground Level Elev	 		Fool	feet from the WEST	line Dedicated Acreage:
	C1	000	Undes. Se	wth Preirie	A res
1. Outline t	he acreage dedica	ated to the subject w	ell by colored penci	l or hachure marks on	
interest a	nd royalty).				thereof (both as to working of all owners been consoli-
dated by	communitization,	unitization, force-pooli inswer is ''yes,'' type o	ng. etc?		or all owners been conson-
If answer	is "no," list the	owners and tract desc	riptions which have	actually been consoli	dated. (Use reverse side of
	if necessary.)	- 		111 1 (
forced-poo	oling, or otherwise) or until a non-standar	i interests have been d unit, eliminating s	n consolidated (by co	mmunitization, unitization, on approved by the Commis-
sion.	Β,	,	- unit, stimmating s	ruen interests, has bee	n approved by the Commis-
					CERTIFICATION
	i		į		CERTIFICATION
099			<u> </u>	l hereby	certify that the information con-
-660' +0				l i	terein is true and complete to the
			ĺ	4 1	my knowledge and belief.
			1		
I			1	Name 1	0.2
				JL	Lamet
			,	Fosition	
			! !	Comp to y	
			İ	Ro Lo	Morrison
			i	10/15 ₄	/68
	!	Rubis. PROF.	STATE OF STATE	shown o notes of under m is true	r certify that the well location in this plat was plotted from field factual surveys made by me or a supervision, and that the same and correct to the best of my ge and belief.
	1		TON MEXICO	Date Surve	yet
	1		SOM THE SOL		OBER 10, 1968
	i				Professional Engineer of Surveyor
			1	Ja	mWWest
0 330 660	190 1320 1650 194	0 2310 2640 2000	1500 1000	**************************************	No. 676

1000

BCQ