

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
BTA Oil Producers

3. ADDRESS OF OPERATOR
104 South Pecos, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1980' FSL & 660' FAL, Sec. 31, T-8-S, R-36-E**
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
NM 051845-F

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
Pecan 688 Ltd.

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Undesignated Penn

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 31, T8S, R36E

12. COUNTY OR PARISH
Roosevelt 13. STATE
New Mexico

15. DATE SPUDDED 10-22-68	16. DATE T.D. REACHED 11-17-68	17. DATE COMPL. (Ready to prod.) 11-24-68	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4122' KB	19. ELEV. CASINGHEAD 4122'
20. TOTAL DEPTH, MD & TVD 9880'	21. PLUG, BACK T.D., MD & TVD 9378'	22. IF MULTIPLE COMPL., HOW MANY* →	23. INTERVALS DRILLED BY TD	ROTARY TOOLS TD

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
9846-58' w/2JSPF

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-N-CL

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	33.38#	377'	17 1/2"	375 sx	
8 5/8"	24 28#	4077'	11"	400 sx	
5 1/2"	17#	9880'	7 7/8"	300 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	9850'	9820'

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9846-58' w/2JSPF				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				9846-58'	A/500 gal 15% NE

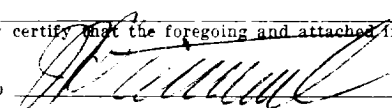
33.* PRODUCTION							
DATE FIRST PRODUCTION 11-28-68				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 11-29-68	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 25	GAS—MCF. 11	WATER—BBL. 1425	GAS-OIL RATIO 400
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.) 44.7°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Fuel

TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED  TITLE **Production Superintendent** DATE **12-18-68**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Bough "C"	9805	9880	Tool open 1' 10" GTS 22" Rev: 2100' fluid, 1050' DM, 1050' O, GCSW 10% oil 1' ISIP - 2386 IFP - 758 2' PSIP - 2386 FFP - 1449	Rustler Yates San Andres Glorietta Tubb Abo Wolfcamp Bough "C"	2224 2778 4158 5514 6970 7772 9066 9834	+1901 +1347 - 33 -1389 -2045 -3647 -4941 -5709