COUNTY ROOSEVELT FIELD	Und <b>es</b> ignate	a ST/	ATE NM 30-041	-20155
OPR BTA OIL PRODUCERS		····	МА	P
<u> </u>				
<u>Sec 31, T-8-8, R-3</u>	6-E		CO-01	۹D
<u>1980' FSL, 660' FE</u>	L of Sec.			
Spd 10-22-68		CLASS	E	L41278
Cmp 11-29-68	FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING				
12 3/4" at 377' w/375 sx				
8 5/8" at 4077' w/400 sx			··	
5 1/2" at 9880' w/300 sx	-		<u> </u>	<b> </b>
LOGS EL GR RA IND HC A				<u> </u>
	TD 9880'			

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on 24 hr test

12-9-68

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CONT.	PROP DEPTH 98001 TYPE					
DATE						
	F.R. 11-7-68					
	PD 9800' - Pennsylvanian					
11 <b>-</b> 5-68	Drlg. 7442'					
11-11-68	Dr1g. 8783'					
11-18-68	Dr1g. 9564'					
11-25-68	TD 9880'; Prep Perf					
	DST 9805-80', open 1 hr & 10 mins, GTS 12 mins,					
	rev out 1050' DF + 1050' O&GCW (10% oil),					
	1 hr ISIP 2386#, FP 758-1449#, 2 hr FSIP 2386#					
12-2-68	TD 9880'; Prep Swab					
	Perf 9846-58' w/2 SPF					
	1011 9040-90 w/2 Bir					

Acid (9846-58') 3000 gals

Ppd 28 BO + 1500 BW in 24 hrs

TD 9880'; TOP

		<del>.</del>	
ROOSEVELT BTA OIL PRODU	UCERS	Undésignated NM 30 1 Pecan 686 Ltd. Pag	
12-17-68	TD 9880'; ТО	Pmp	

	10 July 10 July
	Ppd 5 BO + 1650 BW in 24 hrs
12-23-68	TD 9880'; COMPLETE
12-26-68	COMPLETION REPORTED

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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All distances must be from the outer boundaries of the Section.

BTA OIL PRODUCERS     PECAN - 688< 11765		All dist	the second s	the outer boundaries	of the Section.	<u> </u>	
HILL       Section       Township       Page       County         If II and respected the of Will       30 - 5       -36 - E       ROOSEVELT         Test from the SOUTH       Line and 660       test from the SOUTH       Dedicates A decised         1980       rest from the SOUTH       Dedicates A decised       Dedicates A decised         4111       PENNSYLVANIAN       MIDDLE - ALLISON       160       Acres         100 ultite the acreage dedicated to the subject well by colored pencil or bachure marks on the plat below.       160       Acres         2. If more than one lease is dedicated to the well, outline each add identify the ownership thereof (both as to working interest and royalty).       If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated to communitization, unitization, force-pooling.etc?         If answer is "act" list the owners and tract descriptions which have actually been coasolidated. (lise reverse side of this form if neconsery.)       If answer is "act" list the owners and tract descriptions which have actually been coasolidated. (by communitization, unitization, force-pooling, or otherwise/or antil a non-standard unit, eliminating such interests, has been approved by the Commission.         I hardy certify the the information coasting in the information coasting of a devise and stated.         I haredy certify the the well bestion	Operator BTA (		Le		be 1-200		Well No.
11       -8-5       -36-E       ROOSEVELT         1980       test test the SOUTH       Inte and 660       feet test the SOUTH       Inte and 660         1980       PENKSYLVANIAN       Pool       Dedicated Accesses         411       PENKSYLVANIAN       Pool       Inte and comparison       Dedicated Accesses         1. Outline the accesse dedicated to the subject well by colored pencil or hackner marks on the plat below.       1. former than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).         3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated (by communitization, unitization, force-pooling, etc?         Yes       No       If answer is "yes," type of consolidation         If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if accesser, ).         No       allowhere will be assigned to the well suit all interests have been consolidated (by communitization, initization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commise-sion.         ei.i.       BOUGHT // former       I hardware with the the information communitization, antitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commise-sion.         ei.i.       BOUGHT // former       I hardware of the former <td>Unit Letter</td> <td>······································</td> <td>1</td> <td></td> <td></td> <td></td> <td> I</td>	Unit Letter	······································	1				I
1980       rest means       SOUTH       line and       660       for from the       EAST         Down of trent line*       Production Formation       Point       Descinant Accesser         MIDDLE:- ALLISON       PENNSYLVANIAN       MIDDLE:- ALLISON       Idea descent         1. Outline the accreage dedicated to the ambject well by colored pencil or hachare marks on the plat below.       1. More than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working intercest and royalty).         3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?         Yes       No       If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccentry.)         No       all more than one lease of otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.         If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necenstry.)         No       allower is "no," list the owners and tract description which have actually been consolidated. (Use reverse side of this form if necenstry.)         No       allower is "no," list the owners and tract description which have actually been consolidated. (Use reverse side of this form if necenstry.)         No       allower is "no," list the owners       and the form if n		31	-8 - 5			ROOSEV	ELT
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4111       PENNSYLVANIAN       MIDDLE:- ALLISON       160       Access         1. Outline the accreage dedicated to the subject well by colored pencil or hachure marks on the plat below.       2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).       3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been coasolidated (use reverse side of this form if necessary.)          Yes       No       If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)         No allowshie will be assuigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commission.         If PEATHERETONE       CERTIFICATION         I horeby certify that the information consistence on below of the well best of my knowledge ond bellef.         Image: transmission of the well well well well the transmission complete to the well best of my knowledge ond bellef.         Image: transmission of the well well well the transmission complete to the seed by my best of the well forential and the the seed to any knowledge ond bellef.         Image: transmission of the well well the transmission of the well forential the well forential the well forential to the seed by my best of any knowledge ond bellef.         If an any certify that the seed of my knowledge and bellef.         Image: transmission	Ground Level Elev:		······································	·····	leet from the	EASI	
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