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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
BTA Oil Producers  
Address  
104 South Pecos, Midland, Texas 79701  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name O'Neill 687 Ltd. Lease No. 1Y Pool Name, including Formation Middle Allison Penn Kind of Lease State, Federal or Fee Fee  
Location  
Unit Letter O ; 660 Feet From The South Line and 1880 Feet From The East  
Line of Section 36 Township 8S Range 35E, NMPM, Roosevelt County

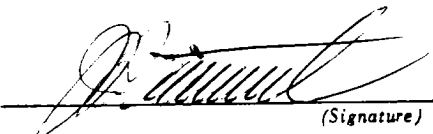
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Permian Corporation (Trucks) Address (Give address to which approved copy of this form is to be sent)  
P. O. Box 3119, Midland, Texas 79701  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐  
Warren Petroleum Corporation Address (Give address to which approved copy of this form is to be sent)  
P. O. Box 1589, Tulsa, Oklahoma 74100  
If well produces oil or liquids, give location of tanks. Unit 0 Sec. 36 Twp. 8S Rge. 35E Is gas actually connected? NO When approx. 45 days

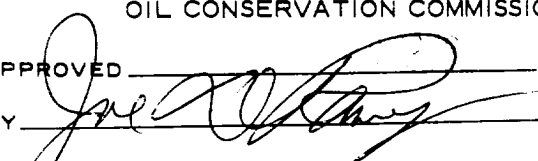
If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
XX XX  
Date Spudded 11-1-68 Date Compl. Ready to Prod. 12-5-68 Total Depth 9860' P.B.T.D. 9847'  
Elevations (DF, RKB, RT, GR, etc.) 4145' KB Name of Producing Formation Bough "C" Top Oil/Gas Pay 9810' Tubing Depth 9784'  
Perforations 9814-29' w/ J & PF Depth Casing Shoe 4780'  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
17 1/2" 12 3/4" 385' 375 sx circ  
11" 8 5/8" 4110' 400 sx  
7 7/8" 5 1/2" 9860' 300 sx

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks 12-5-68 Date of Test 12-6-68 Producing Method (Flow, pump, gas lift, etc.) Pump  
Length of Test 24 hrs. Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test 818 Oil-Bbls. 298 Water-Bbls. 520 Gas-MCF 235

GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
  
Production Superintendent  
December 18, 1968  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED BY  19  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.