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	NO. OF COPIES RECEIVED			
	DISTRIBUTION	HEW MEXICO OIL CO	ONSERVATION COMMISSIL	Form C-104
	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110
	FILE	REQUEST		Effective 1-1-65
			AND	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
	LAND OFFICE			
	OIL			
	IRANSPORTER GAS			
	OPERATOR			
1.	PRORATION OFFICE			
	Operator			
	BTA Oil Producers			
	Address			
	104 South Pecos, M:	idland, Texas 79701		
	Reason(s) for filing (Check proper box)		Other (Please explain)	
			Omer (I teuse explaint)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Gas	s L	
	Change in Ownership	Casinghead Gas Conden	sate	
i		· · · · · · · · · · · · · · · · · · ·		
	If change of ownership give name	,		
	and address of previous owner			
	•	Le da - férit	10/10-11, an 2.2619	/
п	DESCRIPTION OF WELL AND I	FASE		
	Lease Name	Lease No. Well No. Pool Nar	ne, Including Formation	Kind of Lease
	$O(N_{0}, 1) = COT + d$	Hiddl	e friligen- l'ennsyldanian	State, Federal or Fee Fee
	O'Neill 687 Ltd.	<u> </u>	ddle Allison Penn	Fee
	Location		sh-31012	
	Unit Letter 0; 66	50 Feet From The South Line	e and 1880 Feet From T	The East
	· · · · · · · · · · · · · · · · · · ·		- ···· ··· ··· ··· ··· ··· ··· ··	
	Line of Section 36 Tow	nship 8S Range	35E , NMPM, Roos	evelt County
	Line of Section 36 Tow	msnip OD Hunge	JJE , Milling ROOS	evert
Ш.	DESIGNATION OF TRANSPORT		S	
	Name of Authorized Transporter of Oil	X or Condensαte	Address (Give address to which approv	ed copy of this form is to be sent)
	Permian Corporation		P. O. Box 3119, M	idland, Texas 79701
	Permian Corporation Name of Authorized Transporter of Cas	Inghend Gas All of Dry Gas	Address (Give address to which approv	ved copy of this form is to be sent)
	Warren Petroleum Co	-		lsa, Oklahoma 74100
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Whe	n
	give location of tanks.	0 36 8S 35E	NO	approx. 45 days
	If this production is commingled wit	h that from any other lease or pool,	give comminging order number:	
	COMPLETION DATA	Ott Wall Cas Well	New Well Workover Deepen	Plug Back Same Besty, Diff. Besty
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
		n - (X) XX	XX	
	COMPLETION DATA	- (X)	1	Plug Back Same Res'v. Diff. Res'v.
	COMPLETION DATA Designate Type of Completio Date Spudded	n - (X) XX	XX Total Depth	P.B.T.D.
	COMPLETION DATA Designate Type of Completio Date Spudded 11-1-68	n - (X) XX Date Compl. Ready to Prod. 12-5-68	XX Total Depth 9860 '	Р.В.Т.D. 9847 '
	COMPLETION DATA Designate Type of Completio Date Spudded 11-1-68 Elevations (DF, RKB, RT, GR, etc.)	n - (X) XX Date Compl. Ready to Prod. <u>12-5-68</u> Name of Producing Formation	XX Total Depth 9860 ' Top Cil/Gas Pay	P.B.T.D. 9847 ' Tubing Depth
	COMPLETION DATA Designate Type of Completio Date Spudded 11-1-68	n - (X) XX Date Compl. Ready to Prod. 12-5-68	XX Total Depth 9860 '	P.B.T.D. 9847 ' Tubing Depth 9784 '
	COMPLETION DATA Designate Type of Completio Date Spudded 11-1-68 Elevations (DF, RKB, RT, GR, etc.) 4145' KB	n - (X) XX Date Compl. Ready to Prod. 12-5-68 Name of Producing Formation Bough "C"	XX Tatal Depth 9860 ' Top Cil/Gas Pay 9810 '	P.B.T.D. 9847 ' Tubing Depth 9784 '
	COMPLETION DATA Designate Type of Completio Date Spudded 11-1-68 Elevations (DF, RKB, RT, GR, etc.) 4145' KB	n - (X) XX Date Compl. Ready to Prod. <u>12-5-68</u> Name of Producing Formation	XX Tatal Depth 9860 ' Top Cil/Gas Pay 9810 '	P.B.T.D. 9847 ' Tubing Depth 9784 '
	COMPLETION DATA Designate Type of Completio Date Spudded 11-1-68 Elevations (DF, RKB, RT, GR, etc.) 4145' KB	$n - (X) Date Compl. Ready to Prod. 12-5-68 Name of Producing Formation Bough "C" 4 - 2G' = 2G' = 7 P'^{-1}$	XX Tatal Depth 9860 ' Top Cil/Gas Pay 9810 '	P.B.T.D. 9847 ' Tubing Depth 9784 '
	COMPLETION DATA Designate Type of Completio Date Spudded 11-1-68 Elevations (DF, RKB, RT, GR, etc.) 4145' KB Perforations	n - (X) XX Date Compl. Ready to Prod. <u>12-5-68</u> Name of Producing Formation <u>Bough</u> "C" C/ - 26/ cc/: J //F <u>TUBING, CASING, AND</u>	XX Total Depth 9860 ' Top Oil/Gas Pay 9810 '	P.B.T.D. 9847 ' Tubing Depth 9784 ' Depth Casing Shoe 976.C'
	COMPLETION DATA Designate Type of Completio Date Spudded 11-1-68 Elevations (DF, RKB, RT, GR, etc.) 4145' KB Perforations () /// HOLE SIZE	n - (X) XX Date Compl. Ready to Prod. 12-5-68 Name of Producing Formation Bough "C" Character and the state of the st	XX Total Depth 9860 ' Top Oil/Gas Pay 9810 ' CEMENTING RECORD DEPTH SET	P.B.T.D. 9847 ' Tubing Depth 9784 ' Depth Casing Shoe 976 C SACKS CEMENT
	COMPLETION DATA Designate Type of Completio Date Spudded 11-1-68 Elevations (DF, RKB, RT, GR, etc.) 4145' KB Perforations () /// HOLE SIZE 17 1/2"	n - (X) Date Compl. Ready to Prod. 12-5-68 Name of Producing Formation Bough "C" CASING & TUBING, CASING, AND CASING & TUBING SIZE 12 3/4"	XX Total Depth 9860' Top Gil/Gas Pay 9810' CEMENTING RECORD DEPTH SET 385'	P.B.T.D. 9847' Tubing Depth 9784' Depth Casing Shoe <i>J.F.C.C.</i> SACKS CEMENT 375 SX CIPC
	COMPLETION DATA Designate Type of Completio Date Spudded 11-1-68 Elevations (DF, RKB, RT, GR, etc.) 4145' KB Perforations () /// HOLE SIZE	n - (X) Date Compl. Ready to Prod. <u>12-5-68</u> Name of Producing Formation Bough "C" C/ - 2G' CC/: J / ² / ² TUBING, CASING, AND CASING & TUBING SIZE <u>12 3/4"</u> 8 5/8"	XX Total Depth 9860 ' Top Oil/Gas Pay 9810 ' CEMENTING RECORD DEPTH SET	P.B.T.D. 9847 ' Tubing Depth 9784 ' Depth Casing Shoe 976 C SACKS CEMENT
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(Title) December 18, 1968 (Date)

All sections of this form must be filled out completely for allow-able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.