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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | | |
|--|--|---------------------------|------------------|---|---------------------|---------------|--|
| Name of Company BTA Oil Producers | | | | Address 104 S. Pecos, Midland, Texas 79701 | | | |
| Lease O'Neill 687 Ltd. | | Well No. 1-Y | Unit Letter O | Section 36 | Township 8-S | Range 35-E | |
| Date Work Performed 11-1-68, 2-3-68, 4-5-68, 6-7-68 | | Pool Undesignated-Penn | | | County Roosevelt | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

11-1-68: Spudded in 1:30p.m. Drilled 17 1/2" hole to 385'. Ran 12 3/4" OD 33.38# casing set @ 385', w/375 sx. Plug down 8:00 p.m. 11-1-68. WOC. *Cement Cure*.

11-2-68: After WOC, tested casing to 600# OK. Now drilling ahead.

11-6-68: Drilled 11" hole to 4110'. Ran 8 5/8" OD 24,28,&32# casing set @ 4070' w/400 sx. Plug down 11:00 a.m. 11-6-68. WOC 18 hrs.

11-7-68: After WOC. Pressured up to 1500#, Held OK. Now drilling ahead.

| | | |
|----------------------------|----------------------|------------------------------|
| Witnessed by Carty Beal | Position Engineer | Company BTA Oil Producers |
|----------------------------|----------------------|------------------------------|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|------------------------|--------------|------------------------|--------------------|-----------------|
| D F Elev. | T D | P BTD | Producing Interval | Completion Date |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | |
| Perforated Interval(s) | | | | |
| Open Hole Interval | | Producing Formation(s) | | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

| | | | |
|------------------------------------|--|---|--|
| OIL CONSERVATION COMMISSION | | I hereby certify that the information given above is true and complete to the best of my knowledge. | |
| Approved by <i>[Signature]</i> | | Name <i>[Signature]</i> | |
| Title Production Superintendent | | Position Production Superintendent | |
| Date | | Company BTA Oil Producers | |