

OWED

COUNTY ROOSEVELT FIELD Vada STATE NM 30-041-00100

OPR FIA OIL PRODUCERS MAP

1-7 O'Neill 687 Ltd.

Sec 36, T-8-S, R-35-E CO. GRD

660' FSL, 1880' FBL of Sec

Re-Spd 12-30-70

Re-Smp 2-15-71

FORMATION	DATUM	FORMATION	DATUM
12 3/4" at 385' w/375 SX			
8 5/8" at 4070' w/400 SX			
5 1/2" at 9860' w/300 SX (Pulled)			
5 1/2" at 9845' w/100 SX			

LOGS EL GR RA IND HC A

OTD 9860'; STTD 9853'; FBL 9845'

Bough "C" Perfs 9815-30' NO NEW FOT LIAL.

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CONF  
SECRET

REOP DATE 9845' TYPE A

F.R.C. 3-18-71; Opr's Elev. 4145' Dr  
PD 9845' RT  
(Orig. comp 12-6-68 thru Bough "C" Perfs 9815-30'  
OTD 9860'; OFB 9847')  
ID 9860'; STTD 9853'; PBD 9844'; Completion  
Oct 5 1/2" at 5723' & Pulled  
Whipstock @ 4902'  
Re-Drilled to ID 9853'  
Ran 5 1/2" casing  
Perf (Bough "C") 9815-30' w/2 SH  
Acid (9815-30') 500 gals (15%)  
Spd 254 FO + 110 BW in 24 hrs. GR 1845  
(9815-30')  
3-18-71 COMPLETION REPORTED

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CONT	PRCP	DEPTH	TYPE
DATE		9900'	

F.R. 11-7-68, ESTABLISHING WELL FOR #1  
R# 9900' - Vertical Location

11-7-68      Hole 1780'  
11-11-68      Hole 2140'  
11-18-68      Hole 2212'  
12-5-68      Hole 2355'  
12-5-68      H# 9810'; W  
12-6-68      H# 9811'; T = 9811'; F = 17g  
              H# 9811-12' with 300  
              H# 9814-19' 300 gals  
12-17-68      H# 9819'; T = 9817'; F = 10g  
              Spd 3 x 120 rev in 24 hrs  
12-18-68      H# 9860'; T = 9817'; COMPLETE  
              CUT 2 RS: Arundina 2126', Nates 2764', San  
              Andreas 4126', Columbia 4478', Wolfcamp 9028',  
              Bugs "CO" 9610'

12-18-68      COMPLETION DEEP 8180'

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Superseded C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

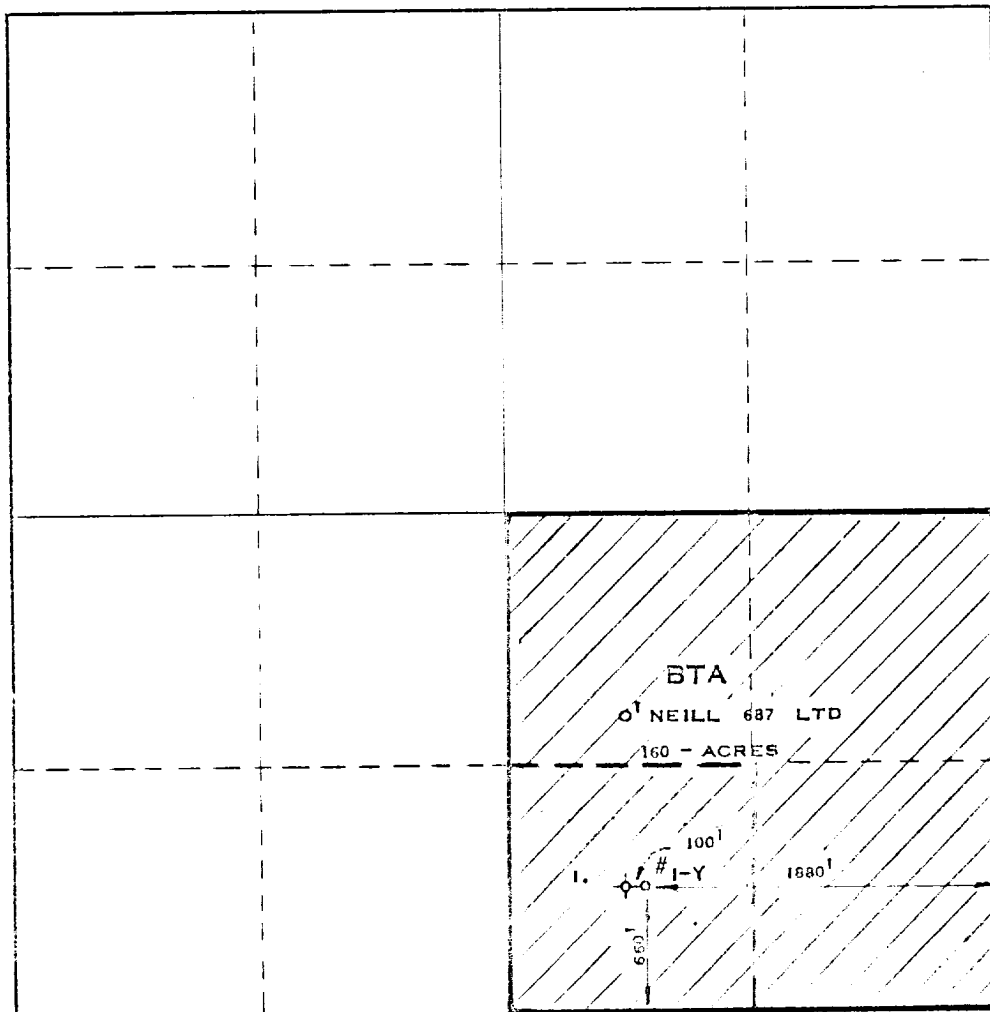
Operator <b>BTA OIL PRODUCERS</b>		Lease <b>O' NEILL 687 LTD</b>		Well No. <b>I-Y</b>
Unit <b>"O"</b>	Section <b>36</b>	Township <b>8 - S</b>	Range <b>35 - E</b>	County <b>ROOSEVELT</b>
Actual Well Location of Well:				
<b>660</b>	feet from the <b>SOUTH</b>	line and	<b>1880</b>	feet from the <b>EAST</b> line
Ground Level Elev. <b>4131</b>	Producing Formation <b>PENNSYLVANIAN</b>	Pool <b>MIDDLE - ALLISON</b>	Dedicated Acreage: <b>160</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name \_\_\_\_\_  
Position \_\_\_\_\_  
Production Supt.  
Company  
**BTA Oil Producers**  
Date  
**December 18, 1968**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**OCTOBER 31, 1968**  
Registered Professional Engineer  
and/or Land Surveyor

**MAX A. SCHUMANN JR.**

Certificate No. **1510**

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0