

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

LAND OFFICE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator MONUMENT ENERGY CORPORATION	
Address POST OFFICE BOX 1476, LOVINGTON, NEW MEXICO 88260	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter oil ☒
Recompletion ☒	Oil ☒ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner _____

III. DESCRIPTION OF WELL AND LEASE

Lease Name PETROFINA FEDERAL	Well No. 1	Pool Name, including Formation PRAIRIE DEVONIAN, SOUTH	Kind of Lease State, Federal or Free	Lease No. 29-02915
Location				
Unit Letter H	1830	Feet From The North	Line and 660	Feet From The East
Line of Section 20	Township 8 South	Range 36 East	NMPM.	Roosevelt
				County

IV. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) MOBIL OIL CORPORATION					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 20	Twp. 8S	Reg. 36E	Is gas actually connected? NO	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☐	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded	Date Compl. Ready to Prod. 09/29/78		Total Depth 12,950		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 4112 GR	Name of Producing Formation DEVONIAN		Top Oil/Gas Pay 12,867'		Tubing Depth 7,400'			
Perforations 12,867 - 12,885					Depth Casing Shoe 12,955'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
FILED BY J. M. HUBER CORPORATION								

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 09/23/78	Date of Test 09/30/78	Producing Method (Flow, pump, gas lift, etc.) PUMP	
Length of Test 24 HOURS	Tubing Pressure 10	Casing Pressure 0	Choke Size NONE
Actual Prod. During Test 336 BBLs	Oil - Bbls. 336	Water - Bbls. 0	Gas - MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. H. Neely
(Signature)

PRODUCTION FOREMAN

(Title)

10/01/78

(Date)

OIL CONSERVATION COMMISSION

OCT 2 1978

APPROVED _____, 19____

BY John Runyan
Geologist

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of name, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple