

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
verse side)

COPY TO O. C. C.

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|---|--|---|-------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. NM-02915 | |
| 2. NAME OF OPERATOR J.M. Huber Corporation | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 3. ADDRESS OF OPERATOR 1900 Wilco Building, Midland, Texas 79701 | | 7. UNIT AGREEMENT NAME | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1830' FNL and 660' FEL | | 8. FARM OR LEASE NAME Petrofina Federal | |
| | | 9. WELL NO. 1 | |
| | | 10. FIELD AND POOL, OR WILDCAT So. Prairie Devonian | |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 20-8S-36E | |
| 14. PERMIT NO. Blanket | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4112' GR | 12. COUNTY OR PARISH Roosevelt | 13. STATE N.M. |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

SUBSEQUENT REPORT OF:

| | |
|---|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input checked="" type="checkbox"/> |
| (Other) Status Report <input checked="" type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Petrofina Federal #1 is not capable of producing in paying quantities from previously abandoned Devonian perforations or Atoka perforations that are presently open.

The Petrofina Federal #1 was shut in 3-20-74 after perforating, acidization, and testing of the Atoka perforations.

The Petrofina Federal #1 was shut in to determine feasibility of additional stimulation treatments, re-calculate original DST charts, and run BHPBU.

The Petrofina Federal #1 is now recommended to be plugged and abandoned to our Division Management and to our non-working interest partners.

It is estimated that approvals and commencement of abandonment of Petrofina Federal #1 in accordance with the U.S.G.S. and N.M.O.C.C. approved procedures may be achieved in 45 - 60 days.

The present shut-in status of the Petrofina Federal #1 does not present any hazardous nor potentially damaging conditions.

This approval of temporary abandonment expires

This approval of temporary abandonment expires

NOV 1 1976

18. I hereby certify that the foregoing is true and correct

SIGNED James R. Sutherland
James R. Sutherland

TITLE District Prod. Mgr.

DATE 4/7/1976

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side

