

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instruction
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-02915

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Petrofina Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

So. Prairie Devonian

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

20-8S-36E

12. COUNTY OR PARISH

13. STATE

Roosevelt

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

J.M. Huber Corporation

3. ADDRESS OF OPERATOR

1900 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1830' FNL & 660' FEL

14. PERMIT NO.

Blanket

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4112 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Status Report

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Guiberson C.I.B.P. set at 12,100' (above Devonian perforations at 12,867' - 12,885'). Pressure tested C.I.B.P. to 3000 psi. Atoka perforated 2 hpf 11,854-57', 11,862-64', 11,866-68', 11,870-72', 11,878-80', 11,882-86, 11,895-98', and 11,932-36' total of 22', 44 holes. Acidized Atoka perfs with 2200 gallons 15% NE HCL acid with 40 ball sealers and 85,000 SCF Nitrogen. Re-acidized Atoka perfs with 4500 gallons 7½% HCL acid and 40 ball sealers. Tested gas TSTM. 165 hour SIBHP @ 11,895' 4038 psi, well shut in. 2-3/8" 4.7# N-80 EUE tubing with Otis Perma Lach Packer set at 11,838'.

Well shut-in, requesting waiver approval from offset operators to allow 80 acre gas spacing for this well. Fracture treatment will be performed after receipt of waivers.

18. I hereby certify that the foregoing is true and correct

SIGNED James R. Sutherland
James R. SutherlandTITLE District Prod. Mgr.DATE 3-18-1975

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side

