

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

M-02915

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Petrofina Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

S. Prairie Devonian

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

20-88-36E

12. COUNTY OR PARISH

Roosevelt

13. STATE

N.M.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

J.M. Huber Corporation

3. ADDRESS OF OPERATOR

1900 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1830' FNL &amp; 660' FEL

14. PERMIT NO.

Blanket

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4112' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Workover &amp; Recompletion

☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-15-74: Set Guiberson CIBP w/tbg. @ 12,114', pressure test csg. &amp; CIBP to 3000 psi. McCullough ran Gamma Ray-Neutron Collar correlation log from 12,114' - 11,500'.

1-16-74: Perforated Atoka w/4" hollow steel carrier casing gun 2 hpf

1-17-74: 11,854' - 11,857', 11,862' - 11,864', 11,866' - 11,868', 11,870' - 11,872', 11,878' - 11,880', 11,882' - 11,886', 11,895' - 11,898' and 11,932' - 11,936' total of 22', 44 holes. W.I.H. w/Otis on-off tool and Otis Perma Lach Packer and 2-3/8" EUE tbg. Set packer at 11,838'. Swabbed well down to 11,800' w/no show of gas.

1-18-74: Acidized Atoka perfs w/2200 gals. 15% NE acid, 40 ball sealers &amp; 85,000 SCF nitrogen @ 2 BPM @ avg. pressure of 5000 psi. Flowed well to pit 2 hours, rigged up, swabbed well dry. 14 hr. SITP 1500 psi.

1-19-74: Re-acidized Atoka perfs w/4500 gals. 7 1/2% NE acid and 40 ball sealers.

1-23-74: A.I.R. 5 BPM @ 5700 psi, swabbed back load w/GTSTM.

3-8-74: 165 hour S.I. B.H.P. 4038 psi @ 11,895', well shut-in evaluating fracture treatment feasibility.

18. I hereby certify that the foregoing is true and correct

SIGNED

James R. Sutherland

TITLE

District Prod. Manager

DATE

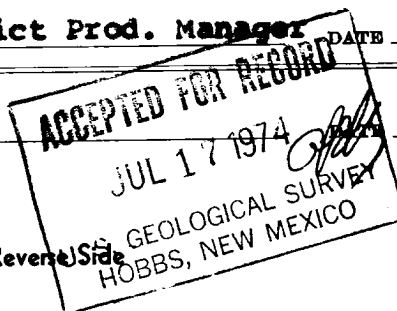
6/18/1974

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE



\*See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.