

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:				OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____
b. TYPE OF COMPLETION:				NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐
				DIFF. RESVR. ☐	Other _____		
2. NAME OF OPERATOR J.M. Huber Corporation							
3. ADDRESS OF OPERATOR 1900 Wilco Building, Midland, Texas 79701							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1830' FNL & 660' FEL At top prod. interval reported below Same At total depth Same							
14. PERMIT NO. Blanket				DATE ISSUED			
15. DATE SPUDDED 11/17/68				16. DATE T.D. REACHED 1/27/69		17. DATE COMPL. (Ready to prod.) 2/15/69	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4123' DF				19. ELEV. CASINGHEAD 4112'			
20. TOTAL DEPTH, MD & TVD 12,955		21. PLUG, BACK T.D., MD & TVD 12,913		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
						ROTARY TOOLS 0-12,955	
						CABLE TOOLS None	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Devonian 12,867 - 12,885							25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Guard, Forxo, Acoustic							27. WAS WELL CORED Yes
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8	48 & 54.5	470	17-1/2"	400 sx		None	
8-5/8	24 & 32	4,320	11	350 sx		None	
5-1/2	15.5 & 17	12,955	7-7/8	650 sx		None	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
None					SIZE 2-3/8	DEPTH SET (MD) 12,814	PACKER SET (MD) 12,814
31. PERFORATION RECORD (Interval, size and number) 12,867 - 12,885 4 - 3/8" holes/ft.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD) 12,867-12,855		AMOUNT AND KIND OF MATERIAL USED 500 gals. 15% HCL	
33. PRODUCTION							
DATE FIRST PRODUCTION 2/8/1969		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2/17/69	HOURS TESTED 24	CHOKE SIZE 15/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 717	GAS—MCF. 38.6	WATER—BBL. 0	GAS-OIL RATIO 54-1
FLOW. TUBING PRESS. 225	CASING PRESSURE Packer	CALCULATED 24-HOUR RATE →	OIL—BBL. 717	GAS—MCF. 38.6	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 49	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY Lea Pumping Service	
35. LIST OF ATTACHMENTS 2 each: Forxo Log, Guard Log, Acoustic Velocity Log							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>[Signature]</i>				TITLE Dist. Production Supt.		DATE 2/18/1969	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
L. Penn	11,727	11,921	DST - Open 4 hours & 45 min. OTS - 30 min. Flowed 4,100 MCFGPD. Rec. 200' dist. + 2000' GCWB + 450' GCM. 1-1/2 ISIP-4033; FP 890-1171; 3 hr. FSIP-3660.	Anhydrite San Andres Yeso Tubb Abo	2,276 4,137 5,470 6,903 7,719
L. Penn	11,982	12,008	DST - Open 35 min. Rec. 2000' WB + 60' M. 45 min. ISIP-1572; FP 935-931; No FSIP.	Wolfcamp "XX" Bough "C"	9,048 9,621
Devonian	12,873	12,907	Core- Recovered 28' Dolomite	Strawn	11,184
Devonian	12,907	12,928	Core- Recovered 17' Dolomite	Atoka	11,418
Devonian	12,928	12,967	Core- Recovered 20' Dolomite	Miss.	12,216
Devonian	12,867	12,967	DST - Open 5 hrs. OTS 1 hr. & 40". Flowed 9 BO & 9 BWB/hr. Reversed out 152 BO + 5 BOCM + 25 B&W. 1-1/2 hr. ISIP-4881; FP 1959-4541; 4 hr. FSIP-4881.	Woodford Devonian	12,690 12,845