

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instruction:
verse side)

TE*
re

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

MM-02912

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Petrofina Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

So. Prairie Devonian

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

20-8S-36E

12. COUNTY OR PARISH

13. STATE

Roosevelt

N.M.

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

J.M. Huber Corporation

3. ADDRESS OF OPERATOR

1900 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1830' FNL & 660' FNL

14. PERMIT NO.

Blanket

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4123' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Oil String

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 7-7/8" hole to RTD 12,955'.

Ran 5-1/2" casing as follows: bottom 204 joints (6503.92') 17#, #80, LT&C; next 117 joints (3720.64') 17#, K-55, LT&C; top 85 joints (2728.05') 17#, K-55, Buttress. Set at 12,955'. Stage Tool at 3602'. Cemented bottom stage w/20 barrels fresh water and 12 barrels CW-7, 150 ax 50-50 Litepoz Class "H" w/4% gel and 1/4# celloflakes per sx followed w/250 ax 50-50 Litepoz Class "H" w/5# salt/sx and 1/4# celloflakes/sx. Cemented top stage w/20 barrels fresh water and 12 barrels CW-7, 250 ax 50-50 Litepoz Class "H" w/5# salt/sx, 1/4# celloflakes/sx. Plug down at 5:43 A.M. 2/1/1969. Ran temperature survey to 8586. Top cement 7800'. Drilled Stage Tool, pressure tested casing to 2000 PSI for 30 minutes, held OK. Ran Bond Log, top cement bottom stage at 10,885'.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Production Supt. DATE 2/12/1969

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED DATE

FEB 13 1969

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.