2 · r7
STATE NM 30-041-20157
STATE NM JO MAP
irie, S.
r FIELD Prairies
ROOSEVELT FIELD Prairie, S. S. MA. CORP. CO.ORD
HUBER, J. M. Control HUBER, J.
HUBER, R-36-E 1 Petrofina-Federus 1 Petrofina-Federus Sec 20, T-8-6, R-36-E Sec 20, T-8-6, R-36-E OATUM FORMATION DATUM
Sec 20, FNL, 660' FUL DATUM FORMA
103-11-17-68
500
Cmp 2-17-05 Cmp 2-17-05 W/ 400 sx 3/8" at 4320" w/350 sx (8" at 4320" w/650 sx
TUBING 701 W/ 400 SA
3/8" at 4320' w/350 sx 3/8" at 4320' w/650 sx
3/8" at 4320' w/350 sx 3/8" at 4320' w/650 sx
1 1/2" at 12,955
TD 12,955': PBD 12,913' TD 12,955': PBD 12,913' TD 12,955': PBD 12,913' TD 12,955': PBD 12,913'
12 9551: PBU Por based on 24
BA IND HC A TO 123.77 BOPD. POUR
EL GR RA IND HC A TD 12,9551; FID Pot based On Ports 12,867-885' F 717 BOPD. Pot based On 225#
Perfs 12,00 TP 225#
(Devonian) Perfs 12,867-885' F 717 BOPD. Pot based on 24 test thru 15/64" chk, TP 225#
test thru 45
wibers' agreement.

Distribution limited and publication prohibited by subscribers' agreement.

Reproduction rights reserved by Williams & Lee Scouting Service, Inc.

PROP DEPTH 13,000: TYPE

PROP DEPTH 13,000:

```
F.R. 11-14-68
              PD 13,000' (Devonian)
               Contractor - Tri Service
               Drlg. 4555' lm
Drlg. 7267'
Drlg. 8626' sh & lm
               TD 470'; WOC
11-18-68
11-25-68
                 Drlg. 9517' lm, sh & cht
12-2-68
                 Drlg. 10,643' sdy lm & sh
 12-9-68
                 TD 11,769 sh & sdy lm, Trip
 12-16-68
                  DET 11,727-921', open 2 hrs 45 mins (2000' WB) GTS 30 min + Stabalized @
                  Drlg. 12,168' sh & 1m
 12-23-68
  1-6-69
                   4100 MCFGPD thru 1" chk, rec 2000' GCW3 +
                   400' cond + 450' GCM, 1 hr 30 min ISIP 4033#, FP 928-1171#, 3 hrs FSIP 3660#
  1-13-69
```

```
2-10-69
                        TD 12,955'; Tstg
                       Flwd 207.6 B0 + 48.1 BW thro float shee
     2-17-69
                      TD 12,955'; PRD 12,913'; WO Fot
                      PB to 12,913;
                     Perf 12,867-885' w/4 SPF
                    Acid (12,867-885') 500 gals
                    Flwd 717 BOPD thru 15/64" chk. TP 225#
   2-24-69
                   TD 12,955; PBD 12,913; Comp.

TD 12,955; PBD 12,913; Comp.
  3-3-69
                  LOC TOPS: Anhydrite 2276; Sar Andres 4137; 9048; Bough "O" 9621; Abo 7713; Wolfsamp Mandres 4137; Strawn 11, 184;
                 Atoka 11,418, Mississippian 12,184; 12 600, n. Mississippian 12,226, Wolfford
3-6-69
                 COMPLETION SEPOSTED.
```

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-sc

All distances must be from the outer boundaries of the Section. Well No. g crator 1 Petrofina Federal J.M. Huber Corporation County Township Range Init Letter Section Roosevelt 36-E 8**-**S 20 H Actual Footage Location of Well: East 6601 North feet from the 1830 feet from the Dedicated Acreage: Producing Formation Ground Level Elev. South Prairie Devonian 80 Acres Devonian 4112 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes." type of consolidation ____ T Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or urtil a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the Floyd L. Meade District Production Supt. -660'-J.M. Huber Corporation February 18, 1969 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor Certificate No.

1000

1500

2000

1980

1320 1650

660

190