Form 3160-5 (June 1990)

UNITED STATES Oil Cons. DEPARTMENT OF THE INTERIORM. DIV-Dist. 2 BUREAU OF LAND MANAGEMENW. Grand Avenue

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NMNM044216
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS OF SUPERING 188210 street for proposals to drill or to deepen or reentry to a different reservoir.

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well 5 200 8. Well Name and No. Oil Well X Other Bluitt SA 13 Federal #7 2. Name of Operator 9. API Well No. Saga Petroleum LLC 30-041-20159 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area 415 W. Wall, Suite 1900, Midland, TX 79701 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Bluitt San Andres Assoc. 11. County or Parish, State 1980' FNL & 1980' FEL Roosevelt, NM Sec.13 (G) T-8-S, R-37-E CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment Notice of Intent **New Construction** Recompletion Non-Routine Fracturing Subsequent Report Plugging Back Water Shut-Off Casing Repair Altering Casing Conversion to Injection Final Abandonment Notice J Dispose Water Other (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 12-09-02 Spot 15 sx cmt. 4065' calc. TOC 3823'. 12-10-02 Tag cmt. $\frac{3}{2}$ 4029', tag was okayed by JRW/w/ BLM. 12-10-02 Circ. hole w/ mud from 2850', could not get down any further with 40/2" pkr. pressure up to 800 PSI, perf. @ 3150' could not get down any fulfater. Pressure up to 1000 PSI, released pkr. POOH RIH to 3206'. Spot 25 sx 3206' calc. TOC @ 2829'. 12-11-02 RIH to perf @ 2600', went on down to tag cmt. @ 3206', did not tag, POOH w/ WL. RIH to 3596', respot 35 sx cmt. WOC 3 hrs. Tag cmt. @ 2890', RIE: to 2600', perf. RIH to 2201'. Set pkr. pressure up to 1000' PSI csg. collapsed above pkr. had to cut tbg. off leave pkr. and two joints. 12-12-02 Spot 45 sx 2077' calc. TOC perf. @ 360' set pkr. 62' sqz. 120 sx out perfs @ 360' back up backside to surface leaving cmt. @ 200'. 12-13-02 RIH tag cmt. 180', spot 10 sx 50' to surface. 14. I hereby certify that the foregoing is true and correct (This space for Federal Approved by

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Conditions of approval, if any: